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PSU, Block and Project Approvals

Monthly Update

December 1993

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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APPENDIX TO BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 December 1993.

Effective 1 January 1994, the Board will no longer issue appendices (Board Form 360-6 and Schedule) for Blocks or Projects when the only changes are status code revisions to existing wells.

Please refer any questions to the undersigned or Donna Rawlyk at 297-6939.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BASHAW D-2 G	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 10-12-62-13 W5 WELL RECLASSIFICATION LS 8-12-62-13 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93278
CHERHILL BANFF A	BLOCK NO. 2 PROJECT NO. 12 PROJECT NO. 13	NEW NEW COMPLETION LS 5-20-56-4 W5/2 WELL RECLASSIFICATION LS 02/6-20-56-4 W5 NEW COMPLETION LS 02/8-19-56-4 W5
CRYSTAL VIKING A	PROJECT NO. 1	NEW COMPLETION (WATER INJECTOR) LS 3-7-46-3 W5
KAKUT CHARLIE LAKE B	PROJECT NO. 1	ADDITIONS LS 02/14-8-75-2 W6 (64 HA) (VALIDATED DSU'S) LS 6-17-75-2 W6 (64 HA) LS 8-18-75-2 W6 (64 HA)
FERRIER CARDIUM G & L	PROJECT NO. 5 PROJECT NO. 13 PROJECT NO. 15	NEW COMPLETION LS 9-10-38-7 W5 NEW COMPLETION LS 11-12-40-8 W5 NEW COMPLETION LS 02/12-26-41-9 W5
HALKIRK UPPER MANNVILLE D	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 16-29-38-16 W4

POOL OR AREA	BLOCK OR PROJECT	REMARKS
SASHAW D-2 G	PROJECT NO. 1	PROD. TYPE CHANGE 00 TO 30
CARON CREEK NORTH BRAVENHILL LAZER A & B	PROJECT NO. 1	NEW COMPLETION LS 9-12-56-13 W3 WELL RECLASSIFICATION LS 9-12-56-13 W3 BYPASSED CASING IN ACCORDANCE WITH BOARD ORDER NO. MSC 9311
CHINHILL BANFF A	BLOCK NO. 2 PROJECT NO. 12 PROJECT NO. 13	NEW NEW COMPLETION LS 2-30-56-4 W5M WELL RECLASSIFICATION LS 02-0-30-56-4 W5 NEW COMPLETION LS 02-0-13-56-4 W5
CRYSTAL VIDONO A	PROJECT NO. 1	NEW COMPLETION (NAT.+B.DOCT.Cos) LS 2-7-56-3 W5
KAROT CHARLIE LAZER B	PROJECT NO. 1	ADDITIONS LS 02-14-2 76-2 W6 (04 BA) (VALIDATED 2011/9) LS 9-17 76-2 W6 (04 BA) LS 9-18-75-1 W6 (04 BA)
FIRZIRIS CARDIUM O & L	PROJECT NO. 5 PROJECT NO. 13 PROJECT NO. 15	NEW COMPLETION LS 9-10-73-7 W5 NEW COMPLETION LS 11-12-40-6 W5 NEW COMPLETION LS 00/12-36-44-4 W5
NALKINS UPPER MANNVILLE D	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 16-29-46-26 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
HALKIRK UPPER MANNVILLE R	BLOCK NO. 2 BLOCK NO. 3	NEW NEW
JOARCAM VIKING	PROJECT NO. 126	WELL RECLASSIFICATION LS 13-31-49-21 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 9-31-63-10 W5 LS 13-31-63-10 W5 LS 13-32-63-10 W5 LS 8-24-63-11 W5 LS 12-34-63-11 W5 LS 16-35-63-11 W5 LS 6-5-64-10 W5 LS 3-6-64-10 W5 CONVERTED TO A WATER INJECTOR LS 12-36-63-11 W5 CONVERTED TO SOLVENT INJECTORS LS 02/12-6-64-10 W5 LS 2-7-64-10 W5
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 02/12-6-64-11 W5 LS 2-7-64-11 W5 LS 4-7-64-11 W5 CONVERTED TO A SOLVENT INJECTOR LS 2-20-63-11 W5
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 12-11-64-19 W5
LEDUC WOODBEND D-2 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-8-50-26 W4/2

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
LEDUC WOOD BEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 2-15-50-26 W4 LS 14-15-50-26 W4 LS 9-16-50-26 W4 LS 2-20-50-26 W4 LS 7-26-50-26 W4 LS 9-26-50-26 W4 LS 3-29-50-26 W4 LS 11-29-50-26 W4 LS 14-30-50-26 W4 LS 3-10-51-26 W4
MEDICINE RIVER JURASSIC X	PROJECT NO. 1	NAME CHANGE PREVIOUSLY MEDICINE RIVER BASAL QUARTZ G PROJECT NO. 1
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 12-1-69-3 W5 LS 2-32-72-4 W5
	PROJECT NO. 318	CANCELLED - RETURN TO PRIMARY
	PROJECT NO. 319	CONVERTED TO GAS INJECTORS LS 12-35-70-4 W5 LS 12-2-71-4 W5 LS 4-3-71-4 W5 LS 4-4-71-4 W5 LS 4-9-71-4 W5 LS 4-10-71-4 W5 LS 12-14-71-4 W5 LS 4-15-71-4 W5 LS 4-16-71-4 W5 LS 4-17-71-4 W5 LS 4-20-71-4 W5 LS 4-21-71-4 W5 LS 4-22-71-4 W5 LS 12-23-71-4 W5 LS 4-25-71-4 W5 LS 4-27-71-4 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
MITSUE GILWOOD A (Cont'd)	PROJECT NO. 319	LS 4-28-71-4 W5 LS 4-29-71-4 W5 LS 4-30-71-4 W5 LS 4-31-71-4 W5 LS 13-31-71-4 W5 LS 4-32-71-4 W5 LS 2-36-71-4 W5 LS 4-36-71-5 W5 LS 2-2-72-4 W5 LS 12-4-72-4 W5 LS 4-5-72-4 W5 LS 4-7-72-4 W5 LS 4-8-72-4 W5 LS 14-8-72-4 W5 LS 12-9-72-4 W5 LS 4-10-72-4 W5 LS 3-11-72-4 W5 LS 4-18-72-4 W5 LS 4-1-72-5 W5 LS 4-11-72-5 W5 LS 4-12-72-5 W5 LS 3-13-72-5 W5 LS 4-13-72-5 W5 LS 4-14-72-5 W5 LS 1-22-72-5 W5 LS 2-23-72-5 W5 LS 4-26-72-5 W5 LS 4-33-72-5 W5 LS 4-34-72-5 W5 LS 4-35-72-5 W5 LS 4-2-73-5 W5 LS 4-3-73-5 W5 LS 4-4-73-5 W5 LS 3-8-73-5 W5 LS 4-9-73-5 W5 LS 4-10-73-5 W5 LS 4-11-73-5 W5 LS 3-17-73-5 W5 LS 4-21-73-5 W5 WELL RECLASSIFICATION LS 7-2-73-5 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
MITSUE GILWOOD A (Cont'd)	PROJECT NO. 326	WELL RECLASSIFICATION LS 2-5-73-4 W5
PEMBINA BELLY RIVER I	PROJECT NO. 15	WELL RECLASSIFICATION LS 02/8-29-48-6 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 3	NEW COMPLETION LS 12-26-47-2 W5
PEMBINA CARDIUM	PROJECT NO. 11	NEW COMPLETION LS 02/12-32-47-7 W5
	PROJECT NO. 33	NEW COMPLETION LS 15-10-47-8 W5 WELL RECLASSIFICATION LS 6-11-47-8 W5
	PROJECT NO. 55	WELL RECLASSIFICATION LS 4-23-48-10 W5
	PROJECT NO. 115	NEW COMPLETIONS LS 10-31-49-11 W5 LS 4-32-49-11 W5 LS 16-6-50-11 W5 LS 16-7-50-11 W5
	PROJECT NO. 119	NEW COMPLETION LS 5-25-47-7 W5 (VALIDATED DSU) LS 3-25-47-7 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93160
	PROJECT NO. 126	WELL RECLASSIFICATION LS 10-28-48-6 W5
	PROJECT NO. 139	WELL RECLASSIFICATION LS 6-20-48-7 W5
	PROJECT NO. 147	WELL RECLASSIFICATION LS 16-24-48-9 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PEMBINA NISKU T	PROJECT NO. 1	CHANGE POOL TYPE 00 TO 20
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 7	WELL RECLASSIFICATIONS LS 3-31-35-9 W4 LS 9-36-35-10 W4 LS 4-1-36-10 W4
	PROJECT NO. 8	WELL RECLASSIFICATIONS LS 12-1-35-9 W4 LS 2-2-35-9 W4 LS 11-11-35-9 W4 LS 11-14-35-9 W4 LS 02/1-15-35-9 W4 LS 11-15-35-9 W4 LS 1-21-35-9 W4 LS 02/7-29-35-9 W4
	PROJECT NO. 14	NEW COMPLETION LS 6-7-35-9 W4
RAINBOW KEG RIVER EE	PROJECT NO. 2	NEW COMPLETION LS 9-4-111-6 W6 WELL RECLASSIFICATION LS 12-3-111-6 W6
RED COULEE MOULTON C	PROJECT NO. 1	NEW COMPLETION LS 4-5-1-16 W4
RED ROCK CHINOOK G	BLOCK NO. 1	NEW COMPLETION LS 13-14-63-8 W6
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-13-70-18 W5 LS 10-30-71-18 W5
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 2	NEW COMPLETIONS LS 16-23-69-9 W5/2 LS 8-6-70-10 W5/2 LS 8-27-70-11 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
SWAN HILLS BEAVERHILL LAKE C (Cont'd)	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 12-21-69-9 W5 LS 2-25-69-10 W5 LS 2-7-70-10 W5 LS 4-17-70-10 W5 LS 2-12-70-11 W5 LS 10-12-70-11 W5 LS 2-14-70-11 W5 LS 4-15-70-11 W5 LS 2-22-70-11 W5 LS 2-23-70-11 W5
	PROJECT NO. 35	WELL RECLASSIFICATION LS 12-17-70-11 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 113	WELL RECLASSIFICATION LS 3-10-67-9 W5
	PROJECT NO. 114	WELL RECLASSIFICATION LS 10-36-67-10 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 7	WELL RECLASSIFICATION (OIL WELL) LS 12-35-65-11 W5
TWINING LOWER MANNVILLE B	PROJECT NO. 1	NEW COMPLETION LS 5-9-31-23 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93276
VALHALLA DOE CREEK I	PROJECT NO. 33	NEW COMPLETIONS LS 11-8-75-8 W6 LS 15-8-75-8 W6 LS 5-1-75-9 W6 LS 3-10-75-9 W6 LS 7-10-75-9 W6
	PROJECT NO. 34	NEW COMPLETIONS LS 15-11-75-9 W6 LS 9-13-75-9 W6
WEMBLEY HALFWAY B	PROJECT NO. 2	CONVERTED TO A WATER INJECTOR LS 6-31-72-7 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
THORSBY GLAUCONITIC A	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 12-34-48-1 W5
WILLESDEN GREEN CARDIUM A MU NO. 1	PROJECT NO. 102	CONVERTED TO WATER INJECTORS LS 6-34-42-8 W5 LS 14-34-42-8 W5 LS 16-8-43-8 W5 LS 11-17-43-8 W5 LS 1-29-43-8 W5 LS 7-32-43-8 W5 LS 4-33-43-8 W5
WIZARD LAKE D-3 A	PROJECT NO. 52	WELL RECLASSIFICATION LS 15-22-48-27 W4
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	NEW COMPLETIONS LS 1-21-87-7 W6 LS 13-21-87-7 W6 LS 2-29-87-7 W6
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW COMPLETIONS LS 1-20-117-5 W6 LS 12-20-117-5 W6/3

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
CHAUVIN SOUTH SPARKY A & B AND GENERAL PETROLEUM A AND LLOYDMINSTER C	PROJECT NO. 2 PROJECT NO. 9	NAME CHANGE (COMMINGLED) PREVIOUSLY CHAUVIN SOUTH LLOYDMINSTER C - PROJECT NO. 2 NEW - PREVIOUSLY CHAUVIN SOUTH SPARKY A & B AND GENERAL PETROLEUM A - PROJECT NO. 2 AND CHAUVIN SOUTH LLOYDMINSTER C - PROJECT NO. 1
CHAUVIN SOUTH SPARKY E	PROJECT NO. 3	NEW COMPLETION LS 02/5-19-42-2 W4 WELL RECLASSIFICATION LS B0/2-19-42-2 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
COUNTESS UPPER MANNVILLE YY	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS 7-25-17-15 W4
COUNTESS UPPER MANNVILLE HHH	PROJECT NO. 1	NEW
HAYS LOWER MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 5-27-13-14 W4/2 LS 02/16-28-13-14 W4 LS 02/8-33-13-14 W4
HAYS LOWER MANNVILLE M	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-33-13-14 W4
HAYTER DINA A	PROJECT NO. 1 PROJECT NO. 2	WELL RECLASSIFICATIONS LS A0/11-20-41-1 W4 LS AO/12-20-41-1 W4 NEW COMPLETIONS LS B3/1-29-41-1 W4 LS A2/2-29-41-1 W4 LS A2/6-29-41-1 W4 LS A3/6-29-41-1 W4
LITTLE BOW UPPER MANNVILLE I	PROJECT NO. 1 PROJECT NO. 2	NEW COMPLETIONS LS 02/6-32-14-18 W4 LS 02/13-32-14-18 W4 NEW
LITTLE BOW UPPER MANNVILLE T	PROJECT NO. 1	WELL RECLASSIFICATION (WATER INJECTOR) LS 11-6-15-18 W4
LLOYDMINSTER SPARKY GENERAL PETROLEUM C & D	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-29-49-1 W4 LS 9-30-49-1 W4
PROVOST LLOYDMINSTER DD	PROJECT NO. 1	NEW COMPLETIONS LS 03/12-2-41-3 W4 LS 04/12-2-41-3 W4 LS 03/15-2-41-3 W4
TABER SOUTH MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS LS 02/10-19-7-16 W4 LS 02/14-19-7-16 W4 LS 02/6-30-7-16 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
TABER SOUTH MANNVILLE B	PROJECT NO. 1	NEW COMPLETION LS 02/10-9-7-16 W4
TABER SOUTH MANNVILLE D	PROJECT NO. 1	NEW
VIKING KINSELLA SPARKY F	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-35-46-10 W4
VIKING KINSELLA WAINWRIGHT B	PROJECT NO. 1	NEW COMPLETIONS LS D2/12-19-48-8 W4 LS D2/8-12-48-9 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 1	WELL RECLASSIFICATION LS B0/12-33-45-6 W4
	PROJECT NO. 18	WELL RECLASSIFICATION LS D0/16-5-46-6 W4
	PROJECT NO. 27	WELL RECLASSIFICATIONS LS D0/10-24-45-7 W4 LS D0/15-24-45-7 W4
	PROJECT NO. 28	WELL RECLASSIFICATION LS D0/9-7-46-6 W4 CONVERTED TO A WATER INJECTOR LS 16-6-46-6 W4

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BASHAW D-2G PROJECT NO 1	0096	696007	20	00	000	001	8.0	96.0	960	
00	16	36	04	23	4	0	(S.L. 6-1-41-23W4)	0096	696007	20	00	000	001			64	408000
00	02	01	04	23	4	0		0096	696007	20	00	000	001			64	108200
00	10	01	04	23	4	0		0096	696007	20	00	000	001			64	108200
00	14	01	04	23	4	0		0096	696007	20	00	000	001			64	108000
03	16	11	04	23	4	0		0096	696007	20	00	000	001			64	408000
00	06	12	04	23	4	0		0096	696007	20	00	000	001				108004
02	06	12	04	23	4	0		0096	696007	20	00	000	001			64	108000
00	14	12	04	23	4	0		0096	696007	20	00	000	001			64	108000
00	04	13	04	23	4	0		0096	696007	20	00	000	001			64	108200
00	12	13	04	23	4	0		0096	696007	20	00	000	001			64	108200
00	08	14	04	23	4	0		0096	696007	20	00	000	001			64	108000
00	16	14	04	23	4	0		0096	696007	20	00	000	001			64	108000
00	08	23	04	23	4	0		0096	696007	20	00	000	001			64	108000
00	14	23	04	23	4	0		0096	696007	20	00	000	001			64	408000
00	16	23	04	23	4	0		0096	696007	20	00	000	001			64	108000
00	06	26	04	23	4	0		0096	696007	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0096	696007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	362.5	7616	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93278	0200	744060	20	00	000	001				000000
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108004
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108004
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108004
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108004
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001				108004
00	16	17	062	12	5	2		0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108005
00	10	12	062	13	5	0		0200	744060	20	00	000	001			32	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			32	108000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	BP7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A BLOCK NO 2	0213	644001	00	02	000	000	8.0	24.0	64	
00	11	18	056	04	5	0	(S.L. 13-18-56-4)	0213	644001	00	02	000	000			32	107000
00	12	18	056	04	5	0		0213	644001	00	02	000	000			16	107000
00	14	18	056	04	5	0		0213	644001	00	02	000	000			16	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	00	02	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1993	BP7

EFFECTIVE DATE	OPER NO
01 DEC 1993	FK6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 12	0213	644001	20	00	000	012	8.0	48.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93033	0213	644001	20	00	000	012				000000
00	13	17	056	04	5	0		0213	644001	20	00	000	012			32	308000
00	14	17	056	04	5	0		0213	644001	20	00	000	012			32	108000
02	14	17	056	04	5	0		0213	644001	20	00	000	012				108000
00	01	20	056	04	5	0		0213	644001	20	00	000	012			32	308000
00	05	20	056	04	5	2		0213	644001	20	00	000	012			32	108000
00	06	20	056	04	5	0		0213	644001	20	00	000	012			32	108000
02	06	20	056	04	5	0		0213	644001	20	00	000	012				108005
00	07	20	056	04	5	0		0213	644001	20	00	000	012			32	108000
00	11	20	056	04	5	0		0213	644001	20	00	000	012			32	108005
00	12	20	056	04	5	0		0213	644001	20	00	000	012			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	012

EFFECTIVE DATE	OPER NO
01 DEC 1993	FK6

EFFECTIVE DATE	OPER NO
01 DEC 1993	FK6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 13	0213	644001	20	00	000	013	8.0	32.0	128	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.93033	0213	644001	20	00	000	013				000000
00	07	19	056	04	5	0		0213	644001	20	00	000	013			32	308000
00	08	19	056	04	5	0		0213	644001	20	00	000	013			32	108000
02	08	19	056	04	5	0		0213	644001	20	00	000	013				108000
00	10	19	056	04	5	0		0213	644001	20	00	000	013			32	108000
00	16	19	056	04	5	0		0213	644001	20	00	000	013			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	013

EFFECTIVE DATE	OPER NO
01 DEC 1993	FK6

EFFECTIVE DATE	OPER NO
01 DEC 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	336.0	2240	
00	02	02	002	02	20		SUBJECT TO IW ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	045	03	50		WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	045	03	50		WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108000
00	06	31	045	03	50		WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	045	03	50		WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408000
00	10	31	045	03	50		WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	045	03	50		WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	045	03	50		WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	045	03	50		WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	05	046	03	50		WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	046	03	50		WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108000
00	02	06	046	03	50		WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	046	03	50		WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108000
00	06	06	046	03	50		WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	046	03	50		WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	046	03	50		WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	046	03	50		WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	046	03	50		WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001				408000
00	13	06	046	03	50		WESTCOAST ET AL CRYSTAL 13-6-46-3	0241	218001	20	00	000	001			32	408000
00	16	06	046	03	50		WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108000
00	02	07	046	03	50		WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	03	07	046	03	50		(S.L. 4-7-46-3)	0241	218001	20	00	000	001				408000
00	04	07	046	03	50		WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	046	03	50		WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	046	03	50		WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408000
00	10	07	046	03	50		WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	046	03	50		WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	046	03	50		WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	408000
02	14	07	046	03	50		WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001				408000
00	16	07	046	03	50		WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108000
00	04	17	046	03	50		WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108000
00	06	17	046	03	50		WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108000
00	10	17	046	03	50		WESTCOAST ET AL CRYSTAL 10-17-46-3	0241	218001	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	307

EFFECTIVE DATE	OPER NO
01 DEC 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-17-46-3	0241	218001	20	00	000	001			32	108000
00	14	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-17-46-3	0241	218001	20	00	000	001			32	108000
00	16	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-17-46-3	0241	218001	20	00	000	001			32	408000
00	02	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	07	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 7-18-46-3	0241	218001	20	00	000	001				408000
00	08	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108000
00	10	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108000
00	12	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	046	03	5	0	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108000
00	02	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001				408000
00	04	19	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	19	046	03	5	0	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	07	19	046	03	5	0	WESTCOAST OIL CRYSTAL 7-19	0241	218001	20	00	000	001			32	108000
00	08	19	046	03	5	0	WESTCOAST OIL CRYSTAL 8-19-46-3	0241	218001	20	00	000	001			32	108000
00	10	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108000
00	14	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	408000
00	04	29	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	29	046	03	5	0	CONOCO WESTCOAST CRYSTAL 6-29	0241	218001	20	00	000	001			32	408000
00	02	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108000
00	08	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	16	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	108000
00	09	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-1-46-4	0241	218001	20	00	000	001				408000
00	10	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108000
00	16	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	307

EFFECTIVE DATE	OPER NO
01 DEC 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	06	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108000
00	07	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 7-12-46-4	0241	218001	20	00	000	001				408000
00	08	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000
00	09	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000
00	10	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108000
00	16	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13	0241	218001	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	307

EFFECTIVE DATE	OPER NO
01 DEC 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	20	00	000	001	8.0	56.0	640	
00	14	07	075	02	6	0		0323	508002	20	00	000	001			64	108000
02	14	08	075	02	6	0		0323	508002	20	00	000	001			64	108000
00	06	17	075	02	6	0		0323	508002	20	00	000	001			64	308000
00	06	18	075	02	6	0		0323	508002	20	00	000	001			64	108004
00	08	18	075	02	6	0		0323	508002	20	00	000	001			64	308000
02	16	11	075	03	6	0		0323	508002	20	00	000	001				408000
00	06	12	075	03	6	0		0323	508002	20	00	000	001				408000
00	14	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	16	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	01	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	06	13	075	03	6	0		0323	508002	20	00	000	001				108004
02	06	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	08	13	075	03	6	0		0323	508002	20	00	000	001				108004
00	08	14	075	03	6	0		0323	508002	20	00	000	001				108004
02	08	14	075	03	6	0		0323	508002	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	N80

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	127.5	896	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW8714	0377	176060	20	00	000	005				000000
00	02	10	038	07	5	0	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
00	04	10	038	07	5	0	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			32	408000
00	06	10	038	07	5	0	ESSO FERRIER 6-10-38-7	0377	176060	20	00	000	005			32	108000
00	09	10	038	07	5	0		0377	176060	20	00	000	005			64	108000
00	10	10	038	07	5	0	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005				408000
00	12	10	038	07	5	0	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			32	108000
00	14	10	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	10	11	038	07	5	0	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	408000
00	12	11	038	07	5	0	ESSO FERRIER 12-11-38-7	0377	176060	20	00	000	005			32	108000
00	14	11	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	02	14	038	07	5	0	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
00	05	14	038	07	5	0	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	09	14	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	10	14	038	07	5	0	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			32	108004
00	12	14	038	07	5	0	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			32	108000
00	14	14	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	02	15	038	07	5	0	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108200
00	04	15	038	07	5	0	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	038	07	5	0	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108000
00	10	15	038	07	5	0	ESSO FERRIER 10-15-38-7	0377	176060	20	00	000	005				408000
00	12	15	038	07	5	0	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			32	108000
00	14	15	038	07	5	0		0377	176060	20	00	000	005			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 13	0377	176060	20	00	000	013	8.5	272.0	2432	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 9039	0377	176060	20	00	000	013				000000
00	04	06	04	07	5	0	AMERADA CR GM FERRIER 4-6-40-7	0377	176060	20	00	000	013			64	408000
00	10	06	04	07	5	0	AMERADA CR GM FERRIER 10-6-40-7	0377	176060	20	00	000	013			64	108004
00	12	06	04	07	5	0	AMMIN ET AL FERRIER 12-6-40-7	0377	176060	20	00	000	013			64	108000
00	04	07	04	07	5	0	AMERADA CR GM FERRIER 4-7-40-7	0377	176060	20	00	000	013			64	408000
00	12	07	04	07	5	0		0377	176060	20	00	000	013			64	308000
00	04	18	04	07	5	0	AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176060	20	00	000	013			64	408000
00	02	01	04	08	5	0	AMMIN ET AL FERRIER 2-1-40-8	0377	176060	20	00	000	013			32	108000
00	04	01	04	08	5	0	AM MIN ET AL FERRIER 4-1-40-8	0377	176060	20	00	000	013			32	408000
00	06	01	04	08	5	0	AMMIN ET AL FERRIER 6-1-40-8	0377	176060	20	00	000	013			32	108000
00	08	01	04	08	5	0	AMMIN ET AL FERRIER 8-1-40-8	0377	176060	20	00	000	013			32	108000
00	10	01	04	08	5	0	AMERADA CR GM FERRIER 10-1-40-8	0377	176060	20	00	000	013			32	408000
00	12	01	04	08	5	0	DEKALB CRIMSON 12-1-40-8	0377	176060	20	00	000	013			32	108000
00	14	01	04	08	5	0	AMMIN ET AL FERRIER 14-1-40-8	0377	176060	20	00	000	013			32	108000
00	16	01	04	08	5	0	AMMIN ET AL FERRIER 16-1-40-8	0377	176060	20	00	000	013			32	108004
00	10	02	04	08	5	0	AMERADA CDN SUP FERRIER 10-2-40-8	0377	176060	20	00	000	013			64	108000
00	02	11	04	08	5	0	AMMIN ET AL FERRIER 2-11-40-8	0377	176060	20	00	000	013			32	108000
00	04	11	04	08	5	0	AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176060	20	00	000	013			64	408000
00	07	11	04	08	5	0	AMMIN ET AL FERRIER 7-11-40-8	0377	176060	20	00	000	013			32	108000
00	09	11	04	08	5	0	AMMIN ET AL FERRIER 9-11-40-8	0377	176060	20	00	000	013			32	108000
00	10	11	04	08	5	0	AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176060	20	00	000	013			32	108000
00	12	11	04	08	5	0	AMMIN ET AL FERRIER 12-11-40-8	0377	176060	20	00	000	013			64	108000
00	15	11	04	08	5	0	AMMIN ET AL FERRIER 15-11-40-8	0377	176060	20	00	000	013				108004
00	02	12	04	08	5	0	AMMIN ET AL FERRIER 2-12-40-8	0377	176060	20	00	000	013			64	108000
00	04	12	04	08	5	0	AMERADA CDN SUP FERRIER 4-12-40-8	0377	176060	20	00	000	013			64	408000
00	10	12	04	08	5	0	AMERADA CDN SUP FERRIER 10-12-40-8	0377	176060	20	00	000	013			64	108000
00	11	12	04	08	5	0		0377	176060	20	00	000	013			32	108000
00	12	12	04	08	5	0	AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176060	20	00	000	013			32	108000
00	02	13	04	08	5	0	AM-MIN ET AL FERRIER 2-13-40-8	0377	176060	20	00	000	013			64	108000
00	04	13	04	08	5	0	AMERADA CDN SUP FERRIER 4-13-40-8	0377	176060	20	00	000	013			64	408000
00	10	13	04	08	5	0	AMERADA CDN SUP FERRIER 10-13-40-8	0377	176060	20	00	000	013			64	108000
00	12	13	04	08	5	0	AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176060	20	00	000	013			64	108000
00	02	14	04	08	5	0	AMMIN ET AL FERRIER 2-14-40-8	0377	176060	20	00	000	013				408003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	040	08	5	0	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176060	20	00	000	013			64	408000
00	07	14	040	08	5	0	AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176060	20	00	000	013			64	108000
00	11	14	040	08	5	0		0377	176060	20	00	000	013			32	108000
00	12	14	040	08	5	0	AMMIN ET AL FERRIER 12-14-40-8	0377	176060	20	00	000	013			32	108000
00	16	14	040	08	5	0	AMMIN ET AL FERRIER 16-14-40-8	0377	176060	20	00	000	013			64	108000
00	02	15	040	08	5	0	AMMIN ET AL FERRIER 2-15-40-8	0377	176060	20	00	000	013			64	108000
00	10	15	040	08	5	0	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176060	20	00	000	013			64	108000
00	02	22	040	08	5	0	AMMIN ET AL FERRIER 2-22-40-8	0377	176060	20	00	000	013			64	108000
00	04	22	040	08	5	0	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176060	20	00	000	013			64	408000
00	10	22	040	08	5	0	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176060	20	00	000	013			64	108000
00	12	22	040	08	5	0	AM MIN ET AL FERRIER 12-22-40-8	0377	176060	20	00	000	013			64	108000
00	02	23	040	08	5	0	AMMIN ET AL FERRIER 2-23-40-8	0377	176060	20	00	000	013			64	108000
00	04	23	040	08	5	0	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176060	20	00	000	013			64	408000
00	09	23	040	08	5	0	AMMIN ET AL FERRIER 9-23-40-8	0377	176060	20	00	000	013			32	108000
00	10	23	040	08	5	0	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176060	20	00	000	013			32	108000
00	12	23	040	08	5	0	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176060	20	00	000	013			64	108000
00	04	24	040	08	5	0	AMERADA CDN SUP GD FERRIER 4-24	0377	176060	20	00	000	013			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY, ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 15	0377	176060	20	00	000	015	8.5	629.0	5696	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 9039	0377	176060	20	00	000	015				000000
00	04	26	04	08	5	0	AMERADA CDN SUP EH FERRIER 4-26	0377	176060	20	00	000	015			64	408000
00	02	27	04	08	5	0	AMMIN ET AL FERRIER 2-27-40-8	0377	176060	20	00	000	015			64	108000
00	04	27	04	08	5	0	AMERADA CDN SUP FO FERRIER 4-27	0377	176060	20	00	000	015			64	408000
00	10	27	04	08	5	0	AMERADA CDN SUP FO FER 10-27-40-8	0377	176060	20	00	000	015			64	108000
00	12	27	04	08	5	0	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176060	20	00	000	015			64	108000
00	02	28	04	08	5	0	AMMIN ET AL FERRIER 2-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	28	04	08	5	0	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	32	04	08	5	0	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176060	20	00	000	015			64	408000
00	02	33	04	08	5	0	AM MIN ET AL FERRIER 2-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	33	04	08	5	0	C-E TRIAD CRIMSON 4-33-40-8	0377	176060	20	00	000	015			64	408000
00	10	33	04	08	5	0	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176060	20	00	000	015			64	408000
00	13	33	04	08	5	0	AMMIN ET AL FERRIER 13-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	34	04	08	5	0	AMERADA CDN SUP GK FERRIER 4-34	0377	176060	20	00	000	015			64	408000
00	04	04	04	10	8	5	CDN SUP FERRIER 4-4-41-8	0377	176060	20	00	000	015			64	108000
00	14	04	04	10	8	5	AMMIN ET AL FERRIER 14-4-41-8	0377	176060	20	00	000	015			64	208000
00	02	05	04	10	8	5	AM MIN ET AL FERRIER 2-5-41-8	0377	176060	20	00	000	015			64	108000
00	10	05	04	10	8	5	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176060	20	00	000	015			64	408000
00	10	07	04	10	8	5	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176060	20	00	000	015			64	408000
00	12	07	04	10	8	5	AMMIN ET AL FERRIER 12-7-41-8	0377	176060	20	00	000	015			64	108000
00	02	08	04	10	8	5	AMMIN ET AL FERRIER 2-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	08	04	10	8	5	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176060	20	00	000	015			64	108000
00	10	08	04	10	8	5	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176060	20	00	000	015			64	408000
00	12	08	04	10	8	2	AM MIN ET AL FERRIER 12-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	09	04	10	8	5	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176060	20	00	000	015			64	108000
00	02	17	04	10	8	5	ADMIN ET AL FERRIER 2-17-41-8	0377	176060	20	00	000	015			64	108000
00	04	17	04	10	8	5	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176060	20	00	000	015			64	108000
00	10	17	04	10	8	5	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176060	20	00	000	015				408000
00	12	17	04	10	8	5	AM MIN ET AL FERRIER 12-17-41-8	0377	176060	20	00	000	015			32	108000
00	13	17	04	10	8	5	AMMIN ET AL FERRIER 13-17-41-8	0377	176060	20	00	000	015			32	108000
00	02	18	04	10	8	5	AM MIN ET AL FERRIER 2-18-41-8	0377	176060	20	00	000	015			64	108000
00	04	18	04	10	8	5	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176060	20	00	000	015			64	108000
00	10	18	04	10	8	5	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176060	20	00	000	015			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	12	18	04	10	8	50	AM MIN ETR AL FERRIER 12-18-41-8	0377	176060	20	00	000	015			64	108000
00	01	19	04	10	8	50	AMMIN ET AL FERRIER 1-19-41-8	0377	176060	20	00	000	015			32	108000
00	02	19	04	10	8	50	AM MIN ET AL FERRIER 2-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176060	20	00	000	015			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176060	20	00	000	015			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176060	20	00	000	015			32	108000
00	13	19	04	10	8	50	AMMIN ET AL FERRIER 13-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176060	20	00	000	015				408000
00	05	20	04	10	8	50	AM-MIN ET AL FERRIER 5-20-41-8	0377	176060	20	00	000	015			64	108000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176060	20	00	000	015			32	408000
00	05	30	04	10	8	50	AMMIN ET AL FERRIER 5-30-41-8	0377	176060	20	00	000	015			32	108200
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176060	20	00	000	015			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176060	20	00	000	015			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176060	20	00	000	015			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176060	20	00	000	015			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176060	20	00	000	015			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176060	20	00	000	015			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176060	20	00	000	015			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176060	20	00	000	015			32	108000
00	14	23	04	10	9	50		0377	176060	20	00	000	015			32	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176060	20	00	000	015			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176060	20	00	000	015			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176060	20	00	000	015			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176060	20	00	000	015			64	108000
00	01	25	04	10	9	50	AMMIN ET AL FERRIER 1-25-41-9	0377	176060	20	00	000	015			32	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176060	20	00	000	015			32	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176060	20	00	000	015			32	108000
00	06	25	04	10	9	50	AM-MIN ET AL FERRIER 6-25-41-9	0377	176060	20	00	000	015			32	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176060	20	00	000	015			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176060	20	00	000	015			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176060	20	00	000	015			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176060	20	00	000	015			32	408000
00	06	26	04	10	9	50	AMIN ET AL FERRIER 6-26-41-9	0377	176060	20	00	000	015			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	26	04	10	95	0	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176060	20	00	000	015			64	408000
00	12	26	04	10	95	0	AM MIN ET AL FERRIER 12-26-41-9	0377	176060	20	00	000	015			32	108000
02	12	26	04	10	95	0		0377	176060	20	00	000	015				108000
00	14	26	04	10	95	0	AMMIN ET AL FERRIER 14-26-41-9	0377	176060	20	00	000	015			32	108000
00	02	27	04	10	95	0	AM MIN ET AL FERRIER 2-27-41-9	0377	176060	20	00	000	015			32	108000
00	04	27	04	10	95	0	CDN SUP FERRIER 4-27-41-9	0377	176060	20	00	000	015			64	108000
00	08	27	04	10	95	0	HESS ET AL FERRIER 8-27-41-9	0377	176060	20	00	000	015			32	108000
00	10	27	04	10	95	0	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176060	20	00	000	015			32	408000
00	12	27	04	10	95	0	AM MIN ET AL FERRIER 12-27-41-9	0377	176060	20	00	000	015			64	108000
00	16	27	04	10	95	0	AMMIN ET AL FERRIER 16-27-41-9	0377	176060	20	00	000	015			32	108000
00	02	28	04	10	95	0		0377	176060	20	00	000	015			64	308000
00	10	28	04	10	95	0	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176060	20	00	000	015			64	408000
00	02	33	04	10	95	0	AMMIN ET AL FERRIER 2-33-41-9	0377	176060	20	00	000	015			64	108000
00	10	33	04	10	95	0	CDN SUP FERRIER 10-33-41-9	0377	176060	20	00	000	015			64	408000
00	02	34	04	10	95	0	AMMIN ET AL FERRIER 2-34-41-9	0377	176060	20	00	000	015			32	108000
00	04	34	04	10	95	0	AMERADA CR EX FERRIER 4-34-41-9	0377	176060	20	00	000	015			64	108000
00	08	34	04	10	95	0	AMMIN ET AL FERRIER 8-34-41-9	0377	176060	20	00	000	015			32	108000
00	10	34	04	10	95	0	AMERADA CR EX FERRIER 10-34-41-9	0377	176060	20	00	000	015			64	408000
00	12	34	04	10	95	0	AMMIN ET AL FERRIER 12-34-41-9	0377	176060	20	00	000	015			64	108000
00	02	35	04	10	95	0	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176060	20	00	000	015			64	108000
00	04	35	04	10	95	0	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176060	20	00	000	015			32	408000
00	06	35	04	10	95	0	AMMIN ET AL FERRIER 6-35-41-9	0377	176060	20	00	000	015			32	108000
02	10	35	04	10	95	0	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176060	20	00	000	015			64	408000
00	12	35	04	10	95	0	AM MIN ET AL FERRIER 12-35-41-9	0377	176060	20	00	000	015			64	108000
00	03	36	04	10	95	0	AMMIN ET AL FERRIER 3-36-41-9	0377	176060	20	00	000	015			32	108000
00	04	36	04	10	95	0	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176060	20	00	000	015			32	108000
00	05	36	04	10	95	0	AMMIN ET AL FERRIER 5-36-41-9	0377	176060	20	00	000	015				108000
00	04	02	04	20	95	0	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176060	20	00	000	015			64	108000
00	02	03	04	20	95	0	AMMIN ET AL FERRIER 2-3-42-9	0377	176060	20	00	000	015			64	108000
00	04	03	04	20	95	0	AMERADA CR FT FERRIER 4-3-42-9	0377	176060	20	00	000	015			64	108000
00	10	03	04	20	95	0	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176060	20	00	000	015			64	408000
00	12	03	04	20	95	0	AMMIN ET AL FERRIER 12-3-42-9	0377	176060	20	00	000	015			64	108000
00	02	04	04	20	95	0	AMMIN ET AL FERRIER 2-4-42-9	0377	176060	20	00	000	015			64	108000
00	10	04	04	20	95	0	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176060	20	00	000	015			64	408000
00	02	09	04	20	95	0	AM MIN ET AL FERRIER 2-9-42-9	0377	176060	20	00	000	015			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

0377	176060	20	00	000	015

01 DEC 1993	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			
00	04	09	042	095	0		AMERADA CROWN FT FERRIER 4-9-42-9	0377	176060	20	00	000	015			64	108000
00	10	09	042	095	0		AMERADA CR FT FERRIER 10-9-42-9	0377	176060	20	00	000	015			64	408000
00	12	09	042	095	0		AMMIN ET AL FERRIER 12-9-42-9	0377	176060	20	00	000	015			64	108000
00	04	10	042	095	0		AMERADA CROWN GH FERRIER 4-10-42-9	0377	176060	20	00	000	015			64	108000
00	04	16	042	095	0		AMERADA CROWN GI FERRIER 4-16-42-9	0377	176060	20	00	000	015			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 DEC 1993	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN D PROJ NO 1	0437	250004	20	00	000	001	8.0	80.0	176	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93196	0437	250004	20	00	000	001				000000
00	05	28	03	8	16	4 0	KELES ET AL HALKIRK 5-28-38-16	0437	250004	20	00	000	001			16	108000
00	06	28	03	8	16	4 0	DOME ET AL HALKIRK 6-28-38-16	0437	250004	20	00	000	001			16	408000
00	07	28	03	8	16	4 0	DOME ET AL HALKIRK 7-28-38-16	0437	250004	20	00	000	001			16	108000
00	08	28	03	8	16	4 0		0437	250004	20	00	000	001				408000
00	10	28	03	8	16	4 0	KELES ET AL HALKIRK 10-28-38-16	0437	250004	20	00	000	001			16	108000
00	11	28	03	8	16	4 0	KEKES ET AL HALKIRK 11-28-38-16	0437	250004	20	00	000	001			16	108000
00	12	28	03	8	16	4 0	KEKES ET AL HALKIRK 12-28-38-16	0437	250004	20	00	000	001			16	108000
00	13	28	03	8	16	4 0	KEKES ET AL HALKIRK 13-28-38-16	0437	250004	20	00	000	001			16	108000
03	14	28	03	8	16	4 0	KELES ET AL B1 HALKIRK 14-28-38-16	0437	250004	20	00	000	001			16	108000
00	09	29	03	8	16	4 0	HUSKY HALKIRK 9-29-38-16	0437	250004	20	00	000	001			16	108000
00	15	29	03	8	16	4 0	HUSKY HALKIRK 15-29-38-16	0437	250004	20	00	000	001			16	108000
00	16	29	03	8	16	4 0	HUSKY HALKIRK 16-29-38-16	0437	250004	20	00	000	001			8	408000
02	16	29	03	8	16	4 0	(SURF.LOC. 12-28-38-16)	0437	250004	20	00	000	001				108003
03	16	29	03	8	16	4 0		0437	250004	20	00	000	001				108003
04	16	29	03	8	16	4 2		0437	250004	20	00	000	001			8	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

AREA	FIELD	POOL TYPE	BLOCK	PSU	PROJECT
0437	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

EFFECTIVE DATE	OPER NO
01 DEC 1993	EJ9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANNV. R BLOCK NO 2	0437	250018	00	02	000	000	8.0	104.0	224	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92180	0437	250018	00	02	000	000				000000
00	02	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	03	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	04	31	03	17	4	0	(SURF.LOC. 12-31-37-17)	0437	250018	00	02	000	000			32	107000
00	06	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	07	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	10	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	11	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	14	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	15	31	03	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	25	03	18	4	0		0437	250018	00	02	000	000			16	107000
00	10	25	03	18	4	0		0437	250018	00	02	000	000			16	107000
00	15	25	03	18	4	0		0437	250018	00	02	000	000			16	107000
00	16	25	03	18	4	0		0437	250018	00	02	000	000			16	107000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250018	00	02	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1993	EJ9

EFFECTIVE DATE	OPER NO
01 DEC 1993	EJ9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANNV. R BLOCK NO 3	0437	250018	00	03	000	000	8.0	56.0	112	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92180	0437	250018	00	03	000	000				000000
00	01	36	03	71	8	40		0437	250018	00	03	000	000			16	107000
00	03	36	03	71	8	40		0437	250018	00	03	000	000			16	107000
00	04	36	03	71	8	40		0437	250018	00	03	000	000			16	107000
00	06	36	03	71	8	40		0437	250018	00	03	000	000			16	107000
00	08	36	03	71	8	40		0437	250018	00	03	000	000			16	107000
00	09	36	03	71	8	40		0437	250018	00	03	000	000			16	107000
00	10	36	03	71	8	40		0437	250018	00	03	000	000			16	107000

B06A 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250018	00	03	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1993	EJ9

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	20	00	000	126	8.0	152.0	592	
00	05	29	049	21	40		IMP GULF HB HAY LK 5-29V-49-21	0503	218000	20	00	000	126			16	108000
00	06	29	049	21	40		IMP GULF HB HAY LK 6-29V-49-21	0503	218000	20	00	000	126			16	108000
00	07	29	049	21	42		ESSO ET AL JOARCAM 7-29-49-21	0503	218000	20	00	000	126			16	408000
00	11	29	049	21	40		HOME JOARCAM 11-29-49-21	0503	218000	20	00	000	126			16	108005
00	12	29	049	21	40		IMP ET AL JOAM 12-29V-49-21	0503	218000	20	00	000	126			16	408000
00	13	29	049	21	40		IMP HB ARMENA NO 13-29V-49-21	0503	218000	20	00	000	126			16	408000
00	08	30	049	21	40		DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	20	00	000	126			16	408000
00	09	30	049	21	40		PCI BP JOARCAM 9-30-49-21	0503	218000	20	00	000	126			16	108000
00	10	30	049	21	40		PCI BP JOARCAM 10-30-51-21	0503	218000	20	00	000	126			16	408000
00	11	30	049	21	40		DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	20	00	000	126			16	108005
00	13	30	049	21	40		DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	20	00	000	126			16	108000
00	14	30	049	21	40		DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	20	00	000	126			16	108000
00	15	30	049	21	40		PCI BP JOARCAM 15-30-49-21	0503	218000	20	00	000	126			16	108000
00	16	30	049	21	40		PCI BP JOARCAM 16-30-49-21	0503	218000	20	00	000	126			16	108000
00	01	31	049	21	40		IMP ET AL JOAM 1-31V-49-21	0503	218000	20	00	000	126			16	108000
00	02	31	049	21	40		IMP ET AL JOAM 2-31V-49-21	0503	218000	20	00	000	126			16	408000
00	03	31	049	21	40		IMP ETAL JOAM 3-31V-49-21	0503	218000	20	00	000	126			16	108004
00	04	31	049	21	40		IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	20	00	000	126			16	408000
00	05	31	049	21	40		IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	20	00	000	126			16	108000
00	06	31	049	21	40		IMP ET AL JOAM 6-31V-49-21	0503	218000	20	00	000	126			16	108000
00	07	31	049	21	40		IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	20	00	000	126			16	108000
00	08	31	049	21	40		IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	20	00	000	126			16	408000
00	09	31	049	21	40		ESSO ET AL JOARCAM 9-31-49-21	0503	218000	20	00	000	126			16	108000
00	10	31	049	21	40		IMP ET AL JOAM 10-31V-49-21	0503	218000	20	00	000	126			16	408000
00	11	31	049	21	40		IMP ET AL JOAM 11-31V-49-21	0503	218000	20	00	000	126			16	108000
00	12	31	049	21	40		IMP GULF HAY LAKE 12-31V-49-21	0503	218000	20	00	000	126			16	408000
00	13	31	049	21	40		IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	20	00	000	126			16	108000
00	16	31	049	21	40		DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	20	00	000	126			16	108000
00	12	32	049	21	40		POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	20	00	000	126			16	408000
00	16	25	049	22	40		IMP ETAL JOAM 16-25V-49-22	0503	218000	20	00	000	126			16	108005
00	01	36	049	22	40		IMP GULF HB NEWS 1-36V-49-22	0503	218000	20	00	000	126			16	108004
00	08	36	049	22	40		IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	20	00	000	126			16	108000
00	09	36	049	22	40		IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	20	00	000	126			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	36	049	22	4	0	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	20	00	000	126			16	408000
00	14	36	049	22	4	0	CIGOL JOARCAM 14-36-49-22	0503	218000	20	00	000	126			16	108005
00	15	36	049	22	4	0	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	20	00	000	126			16	108000
00	16	36	049	22	4	0	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	20	00	000	126			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1288.0	10560	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	29	063	10	5	0		0509	744001	10	00	000	002				108003
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	06	3	10	5	0 ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	06	3	10	5	0	0509	744001	10	00	000	002			64	108000
00	02	30	06	3	10	5	0 IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	06	3	10	5	0 ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	06	3	10	5	0 IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	06	3	10	5	2 IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	06	3	10	5	0 ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	06	3	10	5	0 IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	06	3	10	5	0 IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	06	3	10	5	0 ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	06	3	10	5	0 IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	06	3	10	5	0 IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	06	3	10	5	0 IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	06	3	10	5	0 ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	06	3	10	5	0 ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	06	3	10	5	0 ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108004
00	10	31	06	3	10	5	0 IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				708004
00	11	31	06	3	10	5	0 ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	06	3	10	5	0 IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	06	3	10	5	0 ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108004
00	14	31	06	3	10	5	2 ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	3	10	5	0 IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	06	3	10	5	0 IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	06	3	10	5	0 IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	06	3	10	5	0 IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	06	3	10	5	0 ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	06	3	10	5	0 ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	06	3	10	5	0 IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	06	3	10	5	0 ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	3	10	5	0 IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				708004
00	13	32	06	3	10	5	0 ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108004
00	14	32	06	3	10	5	0 IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	3	10	5	0 ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	06	3	10	5	0 IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	3	10	5	0 IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	50		ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	50		ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	50		ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	50		ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	50		IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	50		IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	50		IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	50		IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	50		IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	50		IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	50		IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	50		IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	50		IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	50		IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	708004
00	12	13	063	11	50		IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	50		IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	50		IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	50		IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	50		IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	50		IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	50		IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	50		IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	50		IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	50		IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	50		IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	50		IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	22	063	11	50		IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	50		IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	50		IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	50		ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	50		ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	063	11	50		IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	50		IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	50		ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	50		ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	50		IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	50		IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	50		ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108004
00	08	24	063	11	50		ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108004
00	10	24	063	11	50		IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	50		IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708004
00	14	24	063	11	50		ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	50		ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	50		IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	50		IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	50		ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	50		ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	50		IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	50		ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	50		IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	50		ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	50		ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	50		IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	50		IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	50		ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	50		ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	50		ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	50		IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	50		IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108004
00	14	26	063	11	50		ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	50		ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	50		IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	50		IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	50		ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	50		IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	50		IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	27	063	11	50		ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	50		IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	50		IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	50		IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	50		IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	50		IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	50		IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	35	063	11	50		IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	50		IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	50		ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	50		ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	50		IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	50		IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	50		ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	50		IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	50		IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	50		IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	50		IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	50		IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	50		IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	50		IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	50		IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	408000
02	14	36	063	11	50		IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	50		IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	50		IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	064	10	50		IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	50		IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	50		IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	11	04	064	10	50		ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	50		IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	04	064	10	50		IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	064	10	50		IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	52			0509	744001	10	00	000	002				708000
00	03	05	064	10	50		ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	50		IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00405064105 2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00605064105 0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108004
00805064105 0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00105064105 0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02105064105 0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00125064105 0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00145064105 0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00165064105 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00106064105 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00206064105 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00306064105 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108004
00406064105 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00506064105 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00606064105 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00706064105 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00806064105 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00106064105 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02106064105 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02106064105 2		0509	744001	10	00	000	002				708000
00126064105 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02126064105 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				708000
02126064105 2		0509	744001	10	00	000	002				708000
00146064105 0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00166064105 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00207064105 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002				708000
00407064105 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002				108004
00607064105 0		0509	744001	10	00	000	002			64	108000
00807064105 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002			64	108000
00107064105 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	708000
00117064105 2		0509	744001	10	00	000	002			64	108000
00127064105 0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00147064105 0		0509	744001	10	00	000	002				108005
00108064105 0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00208064105 0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00408064105 0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	06	4	10	50	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	06	4	11	50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	06	4	11	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	4	11	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	06	4	11	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	06	4	11	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	4	11	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	06	4	11	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	4	11	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002				108004
02	10	01	06	4	11	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	4	11	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	4	11	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	4	11	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002			64	108000
00	02	02	06	4	11	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	02	06	4	11	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	4	11	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	06	4	11	50		0509	744001	10	00	000	002			64	108000
00	12	02	06	4	11	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	4	11	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	4	11	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	4	11	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	4	11	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	4	11	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	04	06	4	11	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	4	11	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	4	11	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	4	11	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	06	4	11	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	06	4	11	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	4	11	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408004
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	315.0	3904	
00	01	01	00	10	11	0	SPACING IN ACC. WITH I.W. 7307	0509	744002	10	00	000	001				000000
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108004
00	16	17	063	11	5	0		0509	744002	10	00	000	001				108003
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408004
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001				708000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108004
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	08	20	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001				708000
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	16	20	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				708000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	29	06	3	11	5	0 ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	06	3	11	5	0 ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	06	3	11	5	0 DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000
00	12	29	06	3	11	5	0 SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000
00	14	29	06	3	11	5	0 ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	06	3	11	5	0 ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	06	3	11	5	0 IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	3	11	5	0 IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001				108004
00	06	30	06	3	11	5	0	0509	744002	10	00	000	001			64	108000
00	08	30	06	3	11	5	0 ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	3	11	5	0 IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	06	3	11	5	0 IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	06	3	11	5	0 ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408004
00	16	30	06	3	11	5	0 ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	3	11	5	0 IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	06	3	11	5	0 IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408004
00	06	31	06	3	11	5	0 ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	06	3	11	5	0 ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	06	3	11	5	0 IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	3	11	5	0 IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	31	06	3	11	5	0 ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	06	3	11	5	0 ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	3	11	5	0 DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	06	3	11	5	0 IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	3	11	5	2	0509	744002	10	00	000	001				708003
00	06	32	06	3	11	5	0 ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	3	11	5	0 IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	3	12	5	0 IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	3	12	5	0 IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	3	12	5	0 IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	3	12	5	0 IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	3	12	5	0 IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408004
00	12	14	06	3	12	5	0 IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	3	12	5	0 IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	06	3	12	5	0 IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	064	11	5	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108004
00	14	06	064	11	5	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108004
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108004
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108004
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1150.5	4480	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 92244	0513	744001	10	00	000	002				000000
00	10	21	06	3	19	50	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	06	3	19	50	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	06	3	19	50	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	08	22	06	3	19	50	CHEVRON BHLU 1 KAYBOB 8-22-63-19	0513	744001	10	00	000	002				108003
00	10	22	06	3	19	50	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002				408000
00	12	22	06	3	19	50	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	16	22	06	3	19	50		0513	744001	10	00	000	002			64	108000
00	12	26	06	3	19	50	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	06	3	19	50	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	408000
00	04	27	06	3	19	50	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	06	3	19	50	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	06	3	19	50	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	06	3	19	50	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	06	3	19	50	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	06	3	19	50	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	06	3	19	50	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	06	3	19	50	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	06	3	19	50	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	06	3	19	50	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	06	3	19	50	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	06	4	19	50	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	06	4	19	50	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	06	4	19	50	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	06	4	19	50	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	06	4	19	50	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	06	4	19	50	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	06	4	19	50	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	06	4	19	50	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	06	4	19	50	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	06	4	19	50	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	06	4	19	50	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			32	108000
00	04	10	06	4	19	50	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	10	064	19	50			0513	744001	10	00	000	002			32	108000
00	10	10	064	19	50		PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004
00	12	10	064	19	50		PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	064	19	50		CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	50		ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	50		ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108004
00	02	15	064	19	50		PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	50		PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	50		PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	50		PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	50		PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	50		CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	50		PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	50		PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	50		PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	50		PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			32	108000
00	13	21	064	19	50		CHEVRON BHL UNIT 1 KAYBOB 13-21	0513	744001	10	00	000	002			32	108000
00	02	22	064	19	50			0513	744001	10	00	000	002			32	108000
00	04	22	064	19	50		PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	708000
00	07	22	064	19	50		PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			32	108000
00	10	22	064	19	50		PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	50		PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	50		ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	50		ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	50		CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	50		ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	50		CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	50		ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	50		CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	50		CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	50		CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	50		CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	50		PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	50		PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	50		PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000

B06A 8H 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002				708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	08	02	065	19	5	0	CHEVRON BHLU 1 KAYBOB 8-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	065	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	136.0	5840	
02	04	02	05	02	6	4	0 SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108000
02	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	0 HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	4	2 SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108005
00	05	03	05	02	6	4	0 AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	0 HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	0 HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	0 IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	0 IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108005
02	11	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	0 LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	0 IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	0 IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	0 IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	0 IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	0 IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	0 IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	0 IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	0 IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	0 CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	0 CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	0 CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	0 MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	0 CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	0 VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	4	2 IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	0 UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	05	02	6	4	0 UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	0 UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	0 WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	0 VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	0 VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	0 VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	0 IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	0 IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	0 UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	0 IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	0 IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	0 IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	0 IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	0 IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	0 IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	0 IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	0 IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	0 IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	0 IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	0 IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	0 IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	0 IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	0 CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	0 CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	0 CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	0 IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	0 IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108005
00	02	08	05	02	6	4	0 HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108004
02	03	08	05	02	6	4	0 MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	0 TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108004
02	10	08	05	02	6	4	0 HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108005
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108005
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	4	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108005
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108005
00	02	10	05	02	6	4	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	4	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408005
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408000
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

B06A 88-14

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IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	26	4	0	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	26	4	0	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	26	4	2	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108004
02	06	16	05	26	4	0	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	26	4	0	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	26	4	0	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	26	4	0	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	26	4	0	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	26	4	0	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	26	4	0	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108004
00	14	16	05	26	4	0	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	26	4	0	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	26	4	0	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108004
02	01	17	05	26	4	0	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	26	4	0	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	17	05	26	4	0	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	04	17	05	26	4	0	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	26	4	0	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108004
02	07	17	05	26	4	0	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108004
AA	08	17	05	26	4	0	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02	08	17	05	26	4	0	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	09	17	05	26	4	0	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108004
02	11	17	05	26	4	0	PEMBINA ET AL LEDUC 11-17-50-26	0551	696001	20	00	000	001			16	108004
00	12	17	05	26	4	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	26	4	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	26	4	0	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	26	4	0	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108004
02	16	17	05	26	4	0	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	26	4	0	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	26	4	0	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	26	4	0	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	26	4	0	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108000
00	06	18	05	26	4	0	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	26	4	0	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	26	4	0	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00	10	18	05	02	6	4	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	02	6	4	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	02	6	4	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	02	6	4	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	02	6	4	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	02	6	4	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	02	6	4	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	02	6	4	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	02	6	4	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	05	19	05	02	6	4	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	02	6	4	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	02	6	4	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	08	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	02	6	4	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	02	6	4	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	02	6	4	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108004
02	12	19	05	02	6	4	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	02	6	4	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108005
02	15	19	05	02	6	4	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	02	6	4	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	02	6	4	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	02	6	4	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	02	6	4	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108000
02	04	20	05	02	6	4	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	02	6	4	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	02	6	4	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	02	6	4	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	02	6	4	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108004
02	09	20	05	02	6	4	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	02	6	4	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	02	6	4	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

B06A 88 14

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0551	696001	20	00	000	001

01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108004
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108004
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108004
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108004
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	4	3	IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108004
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108004
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108004
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108004
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108004
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108004
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108004
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108004
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	050	26	4	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	050	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	050	26	4	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	050	26	4	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	050	26	4	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	050	26	4	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	050	26	4	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	050	26	4	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	050	26	4	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108005
02	05	27	050	26	4	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108005
02	06	27	050	26	4	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	050	26	4	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	050	26	4	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	050	26	4	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	050	26	4	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	050	26	4	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	050	26	4	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108005
02	13	27	050	26	4	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108005
02	14	27	050	26	4	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	050	26	4	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	050	26	4	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	050	26	4	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	050	26	4	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108004
02	03	28	050	26	4	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	050	26	4	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	050	26	4	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	050	26	4	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108004
02	07	28	050	26	4	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108004
02	08	28	050	26	4	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108004
02	09	28	050	26	4	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	050	26	4	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108004
00	11	28	050	26	4	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	050	26	4	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	050	26	4	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	050	26	4	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	16	28	05	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108004
02	01	29	05	26	4	0	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	26	4	0	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	26	4	0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	26	4	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	26	4	0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	26	4	0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	26	4	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	26	4	0	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	26	4	0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	26	4	0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	26	4	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	26	4	0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	26	4	0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	26	4	0	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	26	4	0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	26	4	0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	26	4	0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	26	4	0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	26	4	0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	26	4	0	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	26	4	0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	26	4	0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108004
02	08	30	05	26	4	0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	26	4	0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	26	4	0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	26	4	0	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	26	4	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	26	4	0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	26	4	0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108004
02	02	31	05	26	4	0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	26	4	0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108005
02	06	31	05	26	4	0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108004
02	07	31	05	26	4	0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	26	4	0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

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0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	26	4	0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108004
02	15	31	05	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108004
02	11	32	05	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108004
02	04	33	05	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108005
02	05	33	05	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108004
02	06	33	05	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108004
00	15	33	05	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	050	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408005
02	06	34	050	26	4	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	050	26	4	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108005
02	08	34	050	26	4	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	050	26	4	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	050	26	4	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	050	26	4	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	050	26	4	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	050	26	4	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	050	27	4	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108004
00	10	01	050	27	4	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	050	27	4	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	050	27	4	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108005
00	08	12	050	27	4	0	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	050	27	4	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108004
00	01	03	051	26	4	2	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	051	26	4	2	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	051	26	4	2	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	051	26	4	2	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	051	26	4	0	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	051	26	4	0	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108004
02	02	04	051	26	4	0	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	051	26	4	0	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	051	26	4	0	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	051	26	4	0	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	051	26	4	0	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108005
02	07	04	051	26	4	0	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108004
02	08	04	051	26	4	0	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	051	26	4	0	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108004
02	11	04	051	26	4	0	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	051	26	4	0	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108004
02	13	04	051	26	4	0	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108004

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SUMMARIZATION					
0551	696001	20	00	000	001

01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108004
02	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108004
02	08	05	05	12	6	4	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108004
02	16	05	05	12	6	4	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108004
02	03	21	05	12	6	4	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	296.0	7440	
00	02	34	04	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108005
00	03	34	04	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	04	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108005
00	05	34	04	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	04	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	11	34	04	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	04	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	04	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108000
00	15	35	04	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	04	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				108003
00	02	02	05	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	05	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108005
00	11	02	05	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108005
00	12	02	05	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	05	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108005
00	01	03	05	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	05	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108005
00	06	03	05	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	02	6	4	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108005
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108005
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108005
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108005
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108005
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108005
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108005
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	108004
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108005
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108005
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108005

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108005
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108005
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108004
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108005
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108005
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108005
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108005
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	108004
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108005

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108005
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108005
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108005
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108005
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108005
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	108005
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108005
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108005
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108005
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108005
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108005
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174 .	0551	720001	20	00	000	001			16	108004
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108005
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108005
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108005
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108005

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW.
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	02	6	4	0 IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108005
00	10	26	05	02	6	4	0 IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	02	6	4	0 IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	6	4	0 IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	02	6	4	0 IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	02	6	4	0 IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	6	4	0 IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	02	6	4	0 IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108005
00	05	27	05	02	6	4	0 IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108005
00	06	27	05	02	6	4	0 IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	02	6	4	0 IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	02	6	4	0 IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	02	6	4	0 IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	02	6	4	0 IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	02	6	4	0 IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	02	6	4	0 IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	02	6	4	0 IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	6	4	0 IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	6	4	0 IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	02	6	4	0 IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	02	6	4	0 IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	6	4	0 IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	02	6	4	0 IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	02	6	4	0 IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	6	4	0 IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	02	6	4	0 IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	02	6	4	0 IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	108004
00	08	28	05	02	6	4	0 IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	6	4	0 IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	02	6	4	0 IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	6	4	0 IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	4	0 IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	108004
00	14	28	05	02	6	4	0 IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	28	05	02	6	4	0 IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	02	6	4	0 IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	02	6	4	0 IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	0 IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108005
00	04	29	05	02	6	4	0 IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	108004
00	05	29	05	02	6	4	0 IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108005
00	06	29	05	02	6	4	0 IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	108005
00	07	29	05	02	6	4	0 IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	02	6	4	0 IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	02	6	4	0 IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108005
00	10	29	05	02	6	4	0 IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	108004
00	11	29	05	02	6	4	0 IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108005
00	12	29	05	02	6	4	0 IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108005
00	13	29	05	02	6	4	0 IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	02	6	4	0 IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	0 IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	0 IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	0 IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108005
00	02	30	05	02	6	4	0 IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108005
00	03	30	05	02	6	4	0 IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	05	02	6	4	0 IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	0 IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	0 IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	02	6	4	0 IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	02	6	4	0 IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108005
00	09	30	05	02	6	4	0 IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108005
00	10	30	05	02	6	4	0 IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108005
00	11	30	05	02	6	4	0 IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	05	02	6	4	0 IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108005
00	13	30	05	02	6	4	0 IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	02	6	4	0 IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	4	0 IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	108005
00	16	30	05	02	6	4	0 IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108000
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	108004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	108004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	108004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	108004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108005
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108005
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	050	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108005
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108005
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	1	26	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	1	26	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	1	26	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	1	26	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	1	26	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	1	26	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	108004
00	07	05	05	1	26	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	108004
00	08	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	1	26	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	1	26	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	1	26	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	1	26	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108005
00	08	08	05	1	26	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	1	26	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	1	26	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	1	26	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	1	26	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	1	26	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	1	26	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	1	26	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	1	26	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	1	26	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	1	26	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	1	26	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	1	26	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	1	26	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	1	26	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	1	26	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	1	26	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	108004
00	15	09	05	1	26	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	1	26	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	1	26	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108005
00	04	10	05	1	26	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	1	26	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	12	6	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108005
00	11	10	05	12	6	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108005
00	12	10	05	12	6	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	12	6	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	12	6	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	12	6	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	12	6	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	12	6	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	12	6	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	12	6	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	12	6	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	12	6	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	12	6	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	12	6	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	12	6	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	12	6	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	12	6	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	12	6	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	12	6	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	12	6	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	12	6	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	12	6	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	12	6	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	12	6	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	12	6	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108004
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC X PROJ 1	0604	446024	20	00	000	001	8.0	8.0	32	
00	07	09	04	03	5	0		0604	446024	20	00	000	001			32	108000
00	10	09	04	03	5	0		0604	446024	20	00	000	001				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446024	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	976.0	17024	
00	15	26	070	04	50		CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	070	04	50		CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	070	04	50		IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	34	070	04	50		CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	070	04	50		CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	35	070	04	50			0615	778001	10	00	000	319			64	308000
00	04	35	070	04	50		CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	070	04	50		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	508000
00	12	30	071	03	50		HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108004
00	04	31	071	03	50			0615	778001	10	00	000	319			64	308000
00	12	31	071	03	50		CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	071	04	50		CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	12	02	071	04	50		CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	508000
00	02	03	071	04	50		CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	071	04	50		CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	508000
00	10	03	071	04	50		HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	04	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	04	071	04	50		CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	508000
00	10	04	071	04	50		CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	071	04	50		MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	05	071	04	50		CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	071	04	50		DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	08	071	04	50		IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	09	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	09	071	04	50		CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	508000

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TENTATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	508000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	508000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	508000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				508000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108004
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	508000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	508000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	508000
00	10	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	1	04	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				508000
00	06	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108005
00	07	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108004
00	10	22	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	1	04	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	1	04	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	1	04	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	508000
00	12	24	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	508000
00	10	25	07	1	04	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	1	04	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108004
00	02	27	07	1	04	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	508000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	508000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	508000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	508000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	15	30	07	10	45	0	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	508000
00	08	31	07	10	45	0	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	10	45	0	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	45	0	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	45	0	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				508000
00	02	32	07	10	45	0	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	508000
00	10	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	45	0	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	508000
00	04	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108004
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	508000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				508000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				108005
02	07	02	07	20	45	0		0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	108000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108004
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	508000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	508000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				508000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	07	20	45	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	508000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	508000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108004
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	508000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	508000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	508000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000

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CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00121107204500	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00161107204500	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00021607204500		0615	778001	10	00	000	319			64	308000
00031607204500	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00021707204500	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00041707204500		0615	778001	10	00	000	319			64	308000
00111707204500	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108004
00041807204500	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	508000
00071807204500	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00151807204502	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00020107205500		0615	778001	10	00	000	319			64	308000
00040107205500	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	508000
00100107205500	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00120107205500	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00020207205500		0615	778001	10	00	000	319			64	308000
00100207205500	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00120207205500		0615	778001	10	00	000	319			64	308000
02100307205500	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00021007205500		0615	778001	10	00	000	319			64	308000
00101007205500	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108004
00021107205500		0615	778001	10	00	000	319			64	308000
00041107205500	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	508000
00101107205500	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00121107205500		0615	778001	10	00	000	319			64	308000
00041207205500	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	508000
00081207205500	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00101207205500		0615	778001	10	00	000	319			64	308000
00111207205500	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108004
00031307205500	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	508000
00041307205500	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				508000
00071307205500	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108004
00121307205500	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00021407205500		0615	778001	10	00	000	319			64	308000
00041407205500	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	508000
00101407205500	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	508000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108004
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	108004
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	508000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108004
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108004
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	508000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	508000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	508000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108004
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	508000
00	10	35	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00163507205 50	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000
00040207305 50	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	508000
00070207305 50	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00100207305 50	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00120207305 50	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00020307305 50		0615	778001	10	00	000	319			64	308000
00040307305 50	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	508000
00100307305 50	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00120307305 50	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00020407305 50		0615	778001	10	00	000	319			64	308000
00040407305 50	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	508000
00100407305 50	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00120407305 50		0615	778001	10	00	000	319			64	308000
00020507305 50		0615	778001	10	00	000	319			64	308000
00100507305 50	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00120507305 50	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00020807305 50		0615	778001	10	00	000	319			64	308000
00030807305 50	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	508000
00100807305 50	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00120807305 50	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00020907305 50		0615	778001	10	00	000	319			64	308000
00040907305 50	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	508000
00120907305 50		0615	778001	10	00	000	319			64	308000
00041007305 50	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	508000
00071007305 50	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108004
00101007305 50	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00141007305 50	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00021107305 50	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00041107305 50	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	508000
00101107305 50	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00121107305 50	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00031707305 50	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	508000
00101707305 50	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00121707305 50	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108004
00082007305 50	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	073	05	5	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	508000
00	10	21	073	05	5	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	073	05	5	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1160.0	30144	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108000
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	408000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	50		CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	50		PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	50			0615	778001	20	00	000	001			64	108000
00	08	21	069	03	50		CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	069	03	50		DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	50		CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	50		ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	50			0615	778001	20	00	000	001			64	308000
00	13	22	069	03	50		CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	50		WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	50		CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	50		CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	50		HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108004
00	12	28	069	03	50			0615	778001	20	00	000	001			64	108004
00	02	29	069	03	50		PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	50			0615	778001	20	00	000	001			64	308000
00	12	29	069	03	50		PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	50		KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	50			0615	778001	20	00	000	001			64	308000
00	10	31	069	03	50		PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	50		DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	50			0615	778001	20	00	000	001			64	308000
00	09	32	069	03	50			0615	778001	20	00	000	001			64	308000
00	10	32	069	03	50			0615	778001	20	00	000	001				408000
00	12	32	069	03	50		PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	15	32	069	03	50			0615	778001	20	00	000	001				308000
00	16	32	069	03	50			0615	778001	20	00	000	001				308000
00	02	33	069	03	50		DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	50		NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	50		DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	50		CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	50		HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	50		HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	50		CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	50		CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	00	3	50	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	04	07	00	3	50		0615	778001	20	00	000	001				308000
00	05	04	07	00	3	50		0615	778001	20	00	000	001				308000
00	06	04	07	00	3	50		0615	778001	20	00	000	001				308000
00	09	04	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	04	07	00	3	50		0615	778001	20	00	000	001				408000
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	00	3	50		0615	778001	20	00	000	001				308000
00	16	04	07	00	3	50		0615	778001	20	00	000	001				308000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	09	07	00	3	50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	09	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	00	3	50		0615	778001	20	00	000	001				308000
00	11	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	09	07	00	3	50	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	00	3	50		0615	778001	20	00	000	001				308000
00	14	09	07	00	3	50		0615	778001	20	00	000	001				308000
00	15	09	07	00	3	50		0615	778001	20	00	000	001				308000
00	16	09	07	00	3	50		0615	778001	20	00	000	001				308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	03	5	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	13	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108005
00	14	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	01	29	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	03	29	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	07	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	08	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	10	29	07	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL ACTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	03	5	2		0615	778001	20	00	000	001				108003
00	06	31	07	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	07	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	05	13	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	07	27	07	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	07	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108005
00	10	18	07	10	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	04	19	07	10	35	0	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108004
00	05	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	06	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108005
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108005
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	10	4	50		0615	778001	20	00	000	001			32	108004
00	10	34	07	10	4	50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	4	50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	108000
00	04	35	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	408000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	20	4	50		0615	778001	20	00	000	001				408000
00	04	12	07	20	4	50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	20	4	50	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	17	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	22	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	23	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00012507204 50		0615	778001	20	00	000	001			64	308000
00022507204 50		0615	778001	20	00	000	001				308000
00042507204 50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00072507204 50		0615	778001	20	00	000	001				308000
00082507204 50		0615	778001	20	00	000	001				308000
00112507204 50		0615	778001	20	00	000	001			64	308000
00122507204 50		0615	778001	20	00	000	001				308000
00132507204 50		0615	778001	20	00	000	001				308000
00142507204 50		0615	778001	20	00	000	001				308000
00022607204 50		0615	778001	20	00	000	001			64	108000
00092607204 50		0615	778001	20	00	000	001			64	408000
00042707204 50		0615	778001	20	00	000	001			64	108004
00012807204 50		0615	778001	20	00	000	001			64	308000
00022807204 50		0615	778001	20	00	000	001				308000
00032807204 50		0615	778001	20	00	000	001			64	308000
00042807204 50		0615	778001	20	00	000	001				308000
00052807204 50		0615	778001	20	00	000	001				308000
00062807204 50		0615	778001	20	00	000	001				308000
00072807204 50		0615	778001	20	00	000	001				308000
00082807204 50		0615	778001	20	00	000	001				308000
00112807204 50		0615	778001	20	00	000	001				308000
00122807204 50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00132807204 50		0615	778001	20	00	000	001				308000
00142807204 50		0615	778001	20	00	000	001				308000
00022907204 50		0615	778001	20	00	000	001			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00132907204 50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00023007204 50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	408000
00123007204 50		0615	778001	20	00	000	001			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00023107204 50		0615	778001	20	00	000	001			64	108000
00043107204 50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	072	04	50		CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	072	04	50		CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108004
00	05	32	072	04	50		CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	072	04	50		SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	03	33	072	04	50			0615	778001	20	00	000	001				308000
00	04	33	072	04	50		CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	072	04	50			0615	778001	20	00	000	001				308000
00	06	33	072	04	50			0615	778001	20	00	000	001				308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108000
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	01	25	072	05	50			0615	778001	20	00	000	001			64	408000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50		CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	04	073	04	50			0615	778001	20	00	000	001				308000
00	13	04	073	04	50			0615	778001	20	00	000	001				308000
00	14	04	073	04	50			0615	778001	20	00	000	001				308000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	06	073	04	50			0615	778001	20	00	000	001			64	308000

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

01 DEC 1993 | 045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

REGISTRATION DATE	DOCK NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 14 073 04 50		0615	778001	20	00	000	001				308000
00 05 14 073 04 50		0615	778001	20	00	000	001				308000
00 06 14 073 04 50		0615	778001	20	00	000	001				308000
00 07 14 073 04 50		0615	778001	20	00	000	001				308000
00 08 14 073 04 50		0615	778001	20	00	000	001				308000
00 10 14 073 04 50	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00 12 14 073 04 50		0615	778001	20	00	000	001			64	308000
00 01 15 073 04 50		0615	778001	20	00	000	001			64	308000
00 02 15 073 04 50		0615	778001	20	00	000	001				308000
00 03 15 073 04 50		0615	778001	20	00	000	001			64	308000
00 04 15 073 04 50		0615	778001	20	00	000	001				308000
00 05 15 073 04 50		0615	778001	20	00	000	001				308000
00 06 15 073 04 50		0615	778001	20	00	000	001				308000
00 07 15 073 04 50		0615	778001	20	00	000	001				308000
00 08 15 073 04 50		0615	778001	20	00	000	001				308000
00 10 15 073 04 50		0615	778001	20	00	000	001			64	308000
00 12 15 073 04 50		0615	778001	20	00	000	001			64	308000
00 02 16 073 04 50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00 04 16 073 04 50	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00 10 16 073 04 50	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00 12 16 073 04 50	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00 03 17 073 04 50		0615	778001	20	00	000	001			64	308000
00 04 17 073 04 50		0615	778001	20	00	000	001				408000
00 05 17 073 04 50		0615	778001	20	00	000	001				308000
00 06 17 073 04 50		0615	778001	20	00	000	001				308000
00 07 17 073 04 50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00 02 18 073 04 50	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00 04 18 073 04 50	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00 09 18 073 04 50		0615	778001	20	00	000	001			64	308000
00 10 18 073 04 50		0615	778001	20	00	000	001				308000
00 11 18 073 04 50		0615	778001	20	00	000	001			64	308000
00 12 18 073 04 50		0615	778001	20	00	000	001				308000
00 13 18 073 04 50		0615	778001	20	00	000	001				308000
00 14 18 073 04 50		0615	778001	20	00	000	001				308000
00 15 18 073 04 50		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				108000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	21	07	30	45	0		0615	778001	20	00	000	001				408000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	10	29	07	30	4	50	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	02	30	07	30	4	50	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	4	50	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	31	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	31	07	30	4	50		0615	778001	20	00	000	001				308000
00	10	31	07	30	4	50	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	4	50	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	4	50	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00	01	01	07	30	5	50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	5	50	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	5	50		0615	778001	20	00	000	001				108000
00	15	01	07	30	5	50		0615	778001	20	00	000	001				308000
00	16	01	07	30	5	50		0615	778001	20	00	000	001				308000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	5	50		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	5	50		0615	778001	20	00	000	001				308000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	5	50		0615	778001	20	00	000	001				308000
00	16	12	07	30	5	50		0615	778001	20	00	000	001				308000
00	02	13	07	30	5	50	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	13	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	073	05	5	0		0615	778001	20	00	000	001				308000
00	12	13	073	05	5	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	073	05	5	0		0615	778001	20	00	000	001				308000
00	16	13	073	05	5	0		0615	778001	20	00	000	001				308000
00	02	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	05	5	0		0615	778001	20	00	000	001			64	108000
00	10	15	073	05	5	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	09	16	073	05	5	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	073	05	5	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	18	073	05	5	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	073	05	5	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	073	05	5	0		0615	778001	20	00	000	001			64	408000
00	10	20	073	05	5	0		0615	778001	20	00	000	001				308000
00	15	20	073	05	5	0		0615	778001	20	00	000	001				308000
00	16	20	073	05	5	0		0615	778001	20	00	000	001				308000
00	02	21	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	073	05	5	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	22	073	05	5	0		0615	778001	20	00	000	001				308000
00	11	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	073	05	5	0		0615	778001	20	00	000	001				308000
00	16	22	073	05	5	0		0615	778001	20	00	000	001				308000
00	02	23	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	073	05	5	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	073	05	5	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	55	0		0615	778001	20	00	000	001				108000
00	05	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	55	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	07	31	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	55	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	55	0		0615	778001	20	00	000	001				108000
00	10	05	07	40	55	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004

B06A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	408000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000

806A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	15	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	16	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	22	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	07	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	16	22	074	06	5	0		0615	778001	20	00	000	001			64	408004
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001				408000
00	06	24	074	06	5	0		0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	045

EFFECTIVE DATE	OPER NO
01 DEC 1993	R07

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 318	0615	778001	20	00	000	318	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0615	778001	20	00	000	318				000000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	318

EFFECTIVE DATE	OPER NO
01 DEC 1993	R07

EFFECTIVE DATE	OPER NO
01 DEC 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 326	0615	778001	20	00	000	326	8.0	ABD05	64	
00	02	05	07	30	45	0		0615	778001	20	00	000	326			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	326

EFFECTIVE DATE	OPER NO
01 DEC 1993	006

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 3	0685	126062	20	00	000	003	8.0	256.0	1600	
00	12	26	047	02	50			0685	126062	20	00	000	003			32	108000
00	14	26	047	02	50		SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	27	047	02	50		BP ET AL WARBURG PEMBINA 10-27	0685	126062	20	00	000	003			32	108000
00	12	27	047	02	50			0685	126062	20	00	000	003			32	108000
00	14	27	047	02	50		SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			32	108000
02	16	27	047	02	50		SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	28	047	02	50			0685	126062	20	00	000	003			32	108000
00	12	28	047	02	50			0685	126062	20	00	000	003			32	108000
00	14	28	047	02	50		KMG PEM 14-28-47-2	0685	126062	20	00	000	003			32	108000
00	16	28	047	02	50		KMG PEM 16-28-47-2	0685	126062	20	00	000	003			32	408000
00	10	29	047	02	50			0685	126062	20	00	000	003			32	308000
00	16	29	047	02	50		GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			32	108000
00	10	33	047	02	50		BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	50		BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	408000
00	14	33	047	02	50		WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	50		WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	50		BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	50		BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	52		CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	408000
00	08	34	047	02	50		CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	50		BP WAR M UNIT PEM |0-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	50		BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	50		CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	52		CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	50		BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	50		WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	50		BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	50		BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	50		WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	50		WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	50		BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	50		DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	50		BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	04	03	048	025	0		BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	025	0		SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	025	0		SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	025	0		BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	025	0		WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000
00	02	04	048	025	0		BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000
00	04	04	048	025	0		BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	048	025	0		SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	048	025	0		SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	048	025	0		BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	048	025	0		BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	408000
00	14	04	048	025	0		SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
02	14	04	048	025	0		BP PEMBINA 14-4-48-2	0685	126062	20	00	000	003				108000
00	16	04	048	025	2		SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	048	025	0		SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	048	025	0		DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	048	025	0		WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	048	025	0			0685	126062	20	00	000	003			32	108000
00	16	05	048	025	2		WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

EFFECTIVE DATE: 01 DEC 1993 | OPER NO: 007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 15	0685	126009	20	00	000	015	8.0	104.0	1280	
00	02	28	048	06	50		ESSO CDN SUP PEMBINA 2-28BR-48-6	0685	126009	20	00	000	015			32	108000
00	04	28	048	06	50			0685	126009	20	00	000	015			32	308000
02	06	28	048	06	50		IMP CDN SUP BUCK CR 6-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	08	28	048	06	50		IMP CDN SUP BUCK CREEK 8-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	10	28	048	06	50		ESSO MOBIL PEMBINA 10-28BR-48-6	0685	126009	20	00	000	015			32	108204
02	12	28	048	06	50		ESSO CDN SUP PEMBINA 12-28BR-48-6	0685	126009	20	00	000	015			32	108000
02	14	28	048	06	50		ESSO CDN SUP PEMBINA 14-28-48-6	0685	126009	20	00	000	015			32	108204
02	16	28	048	06	50		IMP CDN SUP BUCK CREEK 16-28BC-48-6	0685	126009	20	00	000	015			32	108004
00	02	29	048	06	50		IMP CDN SUP PEMBINA 2-29-48-6	0685	126009	20	00	000	015			32	108000
00	04	29	048	06	50		IMP CDN SUP PEMBINA 4-29-48-6	0685	126009	20	00	000	015			32	108004
02	06	29	048	06	50		IMP CDN SUP BUCK CRK 6-29B-C	0685	126009	20	00	000	015			32	408000
02	08	29	048	06	50		IMP CDN SUP BUCK CRK 8-29B-C	0685	126009	20	00	000	015			32	108004
00	10	29	048	06	50		IMP CDN SUP PEMBINA 10-29-48-6	0685	126009	20	00	000	015			32	108004
00	12	29	048	06	50		IMP CDN SUP PEMBINA 12-29-48-6	0685	126009	20	00	000	015			32	108000
00	14	29	048	06	50		IMP CDN SUP BUCK CRK NO 14-29-48-6	0685	126009	20	00	000	015			32	108004
02	16	29	048	06	50		IMP CDN SUP PEMBINA 16-29BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	30	048	06	50		ESSO CDN SUP PEMBINA 2-30-48-6	0685	126009	20	00	000	015			32	108000
00	04	30	048	06	50			0685	126009	20	00	000	015			32	308000
02	06	30	048	06	50		IMP CDN SUP BUCK CR 6-30BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	30	048	06	50		IMP CDN SUP BUCK CR 8-30BC-48-6	0685	126009	20	00	000	015			32	138000
00	10	30	048	06	50		IMP CDN SUP BUCK LAKE 10-30-48-6	0685	126009	20	00	000	015			32	108004
00	12	30	048	06	50		IMP CDN SUP BC 12-30-48-6	0685	126009	20	00	000	015			32	108004
02	14	30	048	06	50		IMP CDN SUP BUCK CR 14-30BC-48-6	0685	126009	20	00	000	015			32	138000
02	16	30	048	06	50		IMP CDN SUP BUCK CR NO 16-30BR-48-6	0685	126009	20	00	000	015			32	408004
00	02	31	048	06	50		IMP CAN SUP 2-31-48-6	0685	126009	20	00	000	015			32	108000
00	04	31	048	06	50		IMP CAN SUP PEMBINA 4-31-48-6	0685	126009	20	00	000	015			32	108004
02	06	31	048	06	50		IMP CDN SUP BUCK CR 6-31BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	31	048	06	50		IMP CDN SUP BUCK CR NO 8-31BC-48-6	0685	126009	20	00	000	015			32	108004
00	10	31	048	06	50			0685	126009	20	00	000	015			32	308000
00	12	31	048	06	50		IMP CAN SUP 12-31BR-48-6	0685	126009	20	00	000	015			32	108004
02	14	31	048	06	50		ESSO CDN SUP-PEMBINA 14-31-48-6	0685	126009	20	00	000	015			32	108000
02	16	31	048	06	50		IMP CDN SUP BUCK CR 16-31BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	32	048	06	50		ESSO CDN SUP PEMBINA 2-32BR-48-6	0685	126009	20	00	000	015			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE: 01 DEC 1993 | OPER NO: 007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	32	048	065	0			0685	126009	20	00	000	015			32	308000
00	06	32	048	065	2		IMP CDN SUP PEMBINA IN 6-32-48-6	0685	126009	20	00	000	015			32	408000
02	08	32	048	065	0		ESSO CDN SUPERIOR PEMBINA 8-32-48-6	0685	126009	20	00	000	015			32	108004
00	12	32	048	065	0			0685	126009	20	00	000	015			32	308000
02	14	32	048	065	0		IMP CDN SUP BUCK CR 14-32BC-48-6	0685	126009	20	00	000	015			32	408000
00	04	33	048	065	0			0685	126009	20	00	000	015			32	308000
00	06	33	048	065	2		CHAMPLIN PEMBINA IN 6-33-48-6	0685	126009	20	00	000	015			32	608000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 11	0685	176000	20	00	000	011	8.0	112.0	896	
00	10	31	047	07	5	0	CDN SBD BUCK CREEK NO 10-31	0685	176000	20	00	000	011			32	108000
00	12	31	047	07	5	0	CDN SBD BUCK CREEK NO 12-31	0685	176000	20	00	000	011			32	108000
00	14	31	047	07	5	0	CAN SEAB'D PEMBINA IN 14-31-47-7	0685	176000	20	00	000	011			32	408000
00	16	31	047	07	5	0	CAN SEAB'D PEMBINA IN 16-31-47-7	0685	176000	20	00	000	011			32	408000
02	10	32	047	07	5	0	CAN SEABD ETAL PEM 10A-32-47-7	0685	176000	20	00	000	011			32	108000
00	12	32	047	07	5	0	CDN SBD BUCK CREEK NO 12-32	0685	176000	20	00	000	011				108005
02	12	32	047	07	5	0		0685	176000	20	00	000	011			32	108000
00	14	32	047	07	5	0	TEXEX ET AL PEMBINA 14-32-47-7	0685	176000	20	00	000	011				108005
02	14	32	047	07	5	0	CDN SBD ET AL PEM IN A14-32-47-7	0685	176000	20	00	000	011			32	408000
00	16	32	047	07	5	0	CANADIAN SEABOARD BUCK CREEK #16-32	0685	176000	20	00	000	011				108005
02	16	32	047	07	5	0	CDN SBD ET AL PEM IN A16-32-47-7	0685	176000	20	00	000	011			32	408000
00	04	33	047	07	5	0	CDN SBD BUCK CREEK 4-33	0685	176000	20	00	000	011			32	108000
00	06	33	047	07	5	0	CAN SEAB'D PEMBINA IN 6-33-47-7	0685	176000	20	00	000	011			32	408000
00	10	33	047	07	5	0	CDN SBD BUCK CREEK 10-33	0685	176000	20	00	000	011			32	108000
02	12	33	047	07	5	0	CAN SEABD ET AL PEM A12-33-47-7	0685	176000	20	00	000	011			32	108000
02	14	33	047	07	5	0	CAN SEAB'D PEMBINA IN 14-33-47-7	0685	176000	20	00	000	011			32	408000
00	16	33	047	07	5	0	CAN SEAB'D PEMBINA IN 16-33-47-7	0685	176000	20	00	000	011			32	408000
00	04	04	048	07	5	0	CDN SBD VIOLET GROVE NO 4-4	0685	176000	20	00	000	011			32	108000
00	06	04	048	07	5	0	CAN SEAB'D PEMBINA IN 6-4-48-7	0685	176000	20	00	000	011			32	408000
00	02	05	048	07	5	0	CDN SBD VIOLET GROVE NO 2-5	0685	176000	20	00	000	011			32	108000
00	04	05	048	07	5	0	CDN SBD VIOLET GROVE NO 4-5	0685	176000	20	00	000	011			32	108000
00	06	05	048	07	5	0	CAN SEAB'D PEMBINA IN 6-5-48-7	0685	176000	20	00	000	011			32	408000
00	08	05	048	07	5	0	CAN SEAB'D PEMBINA IN 8-5-48-7	0685	176000	20	00	000	011			32	408000
00	02	06	048	07	5	0	CDN SBD VIOLET GROVE NO 2-6	0685	176000	20	00	000	011			32	108000
00	04	06	048	07	5	0	CDN SBD VIOLET GROVE NO 4-6	0685	176000	20	00	000	011			32	108000
00	06	06	048	07	5	0	CAN SEAB'D PEMBINA IN 6-6-48-7	0685	176000	20	00	000	011			32	408000
00	08	06	048	07	5	0	CAN SEAB'D PEMBINA IN 8-6-48-7	0685	176000	20	00	000	011			32	408000
00	02	01	048	08	5	0	CDN SBD PEMBINA 2-1-48-8	0685	176000	20	00	000	011			32	108000
00	04	01	048	08	5	0	CDN SEABOARD PEMBINA NO 4-1-48-8	0685	176000	20	00	000	011			32	108000
00	06	01	048	08	5	0	CANADIAN SEABOARD PEMBINA 6-1-48-8	0685	176000	20	00	000	011			32	408000
00	08	01	048	08	5	0	CANADIAN SEABOARD PEMBINA 8-1-48-8	0685	176000	20	00	000	011			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 33	0685	176000	20	00	000	033	8.0	48.0	384	
00	12	02	047	08	5	0		0685	176000	20	00	000	033			32	108005
02	12	02	047	08	5	0		0685	176000	20	00	000	033				108003
00	14	02	047	08	5	0		0685	176000	20	00	000	033			32	408004
00	10	03	047	08	5	0		0685	176000	20	00	000	033			32	108000
00	16	03	047	08	5	0		0685	176000	20	00	000	033			32	408004
00	02	10	047	08	5	0		0685	176000	20	00	000	033			32	108000
00	08	10	047	08	5	0		0685	176000	20	00	000	033			32	408004
00	10	10	047	08	5	0		0685	176000	20	00	000	033			32	108000
00	15	10	047	08	5	0		0685	176000	20	00	000	033			32	108000
00	16	10	047	08	5	0		0685	176000	20	00	000	033				408004
00	04	11	047	08	5	0		0685	176000	20	00	000	033			32	108000
00	06	11	047	08	5	0		0685	176000	20	00	000	033			32	408005
00	12	11	047	08	5	0		0685	176000	20	00	000	033			32	108000
00	14	11	047	08	5	0		0685	176000	20	00	000	033			32	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 55	0685	176000	20	00	000	055	8.0	256.0	2368	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92145	0685	176000	20	00	000	055				000000
00	02	10	048	10	50		DECALTA UNIT 31 PEM IN 2-10-48-10	0685	176000	20	00	000	055			32	408000
00	08	10	048	10	50		DECALTA FARGO PEMBINA 8-10-48-10	0685	176000	20	00	000	055			32	108000
00	10	10	048	10	50		DECALTA UNIT 31 PEM IN 10-10-48-10	0685	176000	20	00	000	055				408000
00	15	10	048	10	50			0685	176000	20	00	000	055			32	108000
00	16	10	048	10	50		DECALTA FARGO PEMBINA 16-10-48-10	0685	176000	20	00	000	055			32	108000
00	04	11	048	10	50		DECALTA UNIT 31 PEM IN 4-11-48-10	0685	176000	20	00	000	055			32	408005
00	06	11	048	10	50		DECALTA FARGO PEMBINA 6-11-48-10	0685	176000	20	00	000	055			32	108000
00	12	11	048	10	50		DECALTA UNIT 31 PEM IN 12-11-48-10	0685	176000	20	00	000	055			32	408000
00	14	11	048	10	50		DECALTA FARGO PEMBINA 14-11-48-13	0685	176000	20	00	000	055			32	108000
00	02	13	048	10	50		CARLETON PEMBINA IN 2-13-48-10	0685	176000	20	00	000	055			32	408000
00	04	13	048	10	50		MOBIL 3E PEM IN 4-13-48-10	0685	176000	20	00	000	055			32	408005
00	06	13	048	10	50		MOBIL 1E PEMBINA 6-13-48-10	0685	176000	20	00	000	055			32	108005
00	08	13	048	10	50		CARLETON ET AL WEST PEMBINA 8-13	0685	176000	20	00	000	055			32	108000
00	10	13	048	10	50		CARLETON PEMBINA IN 10-13-48-10	0685	176000	20	00	000	055			32	408000
00	12	13	048	10	50		MOBIL 4E PEM IN 12-13-48-10	0685	176000	20	00	000	055			32	408005
00	14	13	048	10	50		MOBIL 2E PEMBINA 14-13-48-10	0685	176000	20	00	000	055			32	108005
00	16	13	048	10	50		CARLETON ET AL WEST PEMBINA 16-13	0685	176000	20	00	000	055			32	108000
00	02	14	048	10	50		CARLETON UNIT 31 PEM IN 2-14-48-10	0685	176000	20	00	000	055			32	408000
00	04	14	048	10	50		DECALTA UNIT 31 PEM IN 4-14-48-10	0685	176000	20	00	000	055			32	408000
00	06	14	048	10	50		DECALTA FARGO PEMBINA 6-14-48-10	0685	176000	20	00	000	055			32	108005
00	07	14	048	10	50		DECALTA ET AL PEMBINA 7-14-48-10	0685	176000	20	00	000	055				108000
00	08	14	048	10	50		CARLETON ET AL WEST PEMBINA 8-14	0685	176000	20	00	000	055			32	108000
00	10	14	048	10	50		CARLETON UNIT 31 PEM IN 10-14-48-10	0685	176000	20	00	000	055			32	408005
00	12	14	048	10	50		DECALTA UNIT 31 PEM IN 12-14-48-10	0685	176000	20	00	000	055			32	408000
00	14	14	048	10	50		DECALTA FARGO PEMBINA 14-14-48-10	0685	176000	20	00	000	055			32	108000
00	16	14	048	10	50		CARLETON ET AL WEST PEMBINA 16-14	0685	176000	20	00	000	055			32	108000
00	02	15	048	10	50		DECALTA UNIT 31 PEM IN 2-15-48-10	0685	176000	20	00	000	055			32	408000
00	04	15	048	10	50		DECALTA UNIT 31 PEM IN 4-15-48-10	0685	176000	20	00	000	055			32	408000
00	06	15	048	10	50		DECALTA FARGO PEMBINA 6-15-48-10	0685	176000	20	00	000	055			32	108000
00	08	15	048	10	50		DECALTA FARGO PEMBINA 8-15-48-10	0685	176000	20	00	000	055			32	108000
00	09	15	048	10	50		DECALTA ET AL PEMBINA 9-15-48-10	0685	176000	20	00	000	055				108005
00	10	15	048	10	50		DECALTA UNIT 31 PEM IN 10-15-48-10	0685	176000	20	00	000	055			32	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	15	048	10	50		DECALTA UNIT 31 PEM IN 12-15-48-10	0685	176000	20	00	000	055			32	408000
00	14	15	048	10	50		DECALTA FARGO PEMBINA 14-15-48-10	0685	176000	20	00	000	055			32	108000
00	16	15	048	10	50		DECALTA FARGO PEMBINA 16-15-48-10	0685	176000	20	00	000	055			32	108004
00	01	16	048	10	50			0685	176000	20	00	000	055			16	108000
00	02	16	048	10	50		DECALTA UNIT 31 PEM IN 2-16-48-10	0685	176000	20	00	000	055			32	408000
00	04	16	048	10	50		DECALTA UNIT 31 PEM IN 4-16-48-10	0685	176000	20	00	000	055			32	408000
00	06	16	048	10	50		DECALTA FARGO PEM 6-16-48-10	0685	176000	20	00	000	055			32	108000
00	08	16	048	10	50		DECALTA FARGO PEMBINA 8-16-48-10	0685	176000	20	00	000	055			16	108000
00	10	16	048	10	50		DECALTA UNIT 31 PEM IN 10-16-48-10	0685	176000	20	00	000	055			32	408000
00	12	16	048	10	50		DECALTA UNIT 31 PEM IN 12-16-48-10	0685	176000	20	00	000	055			32	408000
00	14	16	048	10	50		DECALTA FARGO PEMBINA 14-16-48-10	0685	176000	20	00	000	055			32	108000
00	16	16	048	10	50		DECALTA FARGO PEMBINA 16-16-48-10	0685	176000	20	00	000	055			32	108000
00	01	22	048	10	50		DECALTA ET AL PEMBINA 1-22-48-10	0685	176000	20	00	000	055				108005
00	02	22	048	10	50		SINCLAIR UNIT 31 PEM IN 2-22-48-10	0685	176000	20	00	000	055			32	408005
00	08	22	048	10	50		SINCLAIR RAT CREEK A 8-22	0685	176000	20	00	000	055			32	108005
00	09	22	048	10	50		DECALTA ET AL PEMBINA 9-22-48-10	0685	176000	20	00	000	055				408005
00	10	22	048	10	50		SINCLAIR UNIT 31 PEM IN 10-22-48-10	0685	176000	20	00	000	055			32	408005
00	16	22	048	10	50		SINCLAIR RAT CREEK A 16-22	0685	176000	20	00	000	055			32	108005
00	04	23	048	10	50		CARLETON UNIT 31 PEM IN 4-23-48-10	0685	176000	20	00	000	055			32	408005
00	05	23	048	10	50		DECALTA ET AL PEMBINA 5-23-48-10	0685	176000	20	00	000	055				108004
00	06	23	048	10	50		CARLETON ET AL WEST PEMBINA 6-23	0685	176000	20	00	000	055			32	108000
00	12	23	048	10	50		CARLETON UNIT 31 PEM IN 12-23-48-10	0685	176000	20	00	000	055			32	408000
00	13	23	048	10	50		DECALTA ET AL PEMBINA 13-23-48-10	0685	176000	20	00	000	055				108005
00	14	23	048	10	50		CARLETON ET AL WEST PEMBINA 14-23	0685	176000	20	00	000	055			32	108000
00	04	26	048	10	50		MOBIL 3F PEM IN 4-26-48-10	0685	176000	20	00	000	055			32	408000
00	06	26	048	10	50		MOBIL 1F PEMBINA 6-26-48-10	0685	176000	20	00	000	055			32	108000
00	12	26	048	10	50		MOBIL 4F PEM IN 12-26-48-10	0685	176000	20	00	000	055			32	408000
00	14	26	048	10	50		MOBIL 2F PEMBINA 14-26-48-10	0685	176000	20	00	000	055			32	108004
00	01	27	048	10	50		DECALTA ET AL PEMBINA 1-27-48-10	0685	176000	20	00	000	055				108005
00	02	27	048	10	50		WHITEHALL UNIT 31 PEM IN 2-27-48-10	0685	176000	20	00	000	055			32	408000
00	08	27	048	10	50		WHITEHALL WESTBURNE PEMBINA 8-27	0685	176000	20	00	000	055			32	108004
00	10	27	048	10	50		WHITEHALL UNIT 31 PEM IN 10-27	0685	176000	20	00	000	055			32	408000
02	16	27	048	10	50		WHITEHALL WESTBURNE PEMBINA 16-27A	0685	176000	20	00	000	055			32	108000
00	02	34	048	10	50		SINCLAIR UNIT 31 PEM IN 2-34-48-10	0685	176000	20	00	000	055			32	408000
00	08	34	048	10	50		SINCLAIR RAT CREEK B 8-34	0685	176000	20	00	000	055			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	34	048	10	5	0	SINCLAIR UNIT 31 PEM IN 10-34-48-10	0685	176000	20	00	000	055			32	408000
00	16	34	048	10	5	0	SINCLAIR RAT CREEK B 16-34	0685	176000	20	00	000	055			32	108000
00	04	35	048	10	5	0	CARLETON UNIT 31 PEM IN 4-35-48-10	0685	176000	20	00	000	055			32	408000
00	06	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-35	0685	176000	20	00	000	055			32	108000
00	12	35	048	10	5	0	CARLETON UNIT 31 PEM 12-35-48-10	0685	176000	20	00	000	055			32	408000
00	14	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-35	0685	176000	20	00	000	055			32	108000
00	04	01	049	10	5	0	MOBIL 2G PEM IN 4-1-49-10	0685	176000	20	00	000	055			32	408000
00	06	01	049	10	5	0	MOBIL 1G PEMBINA 6-1-49-10	0685	176000	20	00	000	055			32	108000
00	02	02	049	10	5	0	CARLETON PEMBINA IN 2-2-49-10	0685	176000	20	00	000	055			32	408000
00	08	02	049	10	5	0	CARLETON ET AL WEST PEMBINA 8-2	0685	176000	20	00	000	055			32	108000
00	04	03	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-3-49-10	0685	176000	20	00	000	055			32	408000
00	06	03	049	10	5	0	SINCLAIR AURORA B PEM 6-3-49-10	0685	176000	20	00	000	055			32	108000
00	02	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 2-4-49-10	0685	176000	20	00	000	055			32	408000
00	04	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-4-49-10	0685	176000	20	00	000	055			32	408000
00	06	04	049	10	5	0	SINCLAIR AURORA A 6-4-49-10	0685	176000	20	00	000	055			32	108000
00	08	04	049	10	5	0	SINCLAIR AURORA A 8-4-49-10	0685	176000	20	00	000	055			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 DEC 1993	158

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 115	0685	176000	20	00	000	115	8.0	256.0	2752	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93070	0685	176000	20	00	000	115				000000
00	08	20	049	11	5	0	TEXACO TEXCAN PEMBINA 8-20-49-11	0685	176000	20	00	000	115			64	108000
00	16	20	049	11	5	0	TEXACO TEXCAN PEMBINA 16-20-49-11	0685	176000	20	00	000	115			64	108000
00	06	21	049	11	5	0	TEXACO TEXCAN PEMBINA 6-21-49-11	0685	176000	20	00	000	115			64	108000
00	08	21	049	11	5	0	TEXACO TEXCAN PEMBINA 8-21-49-11	0685	176000	20	00	000	115			64	108000
00	14	21	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-21	0685	176000	20	00	000	115			64	408000
00	16	21	049	11	5	0	TEXACO TEXCAN PEMBINA 16-21-49-11	0685	176000	20	00	000	115			64	108000
00	06	22	049	11	5	0	TEXACO TEXCAN PEMBINA 6-22-49-11	0685	176000	20	00	000	115			64	108000
00	14	22	049	11	5	0	TEXACO TEXCAN PEMBINA 14-22-49-11	0685	176000	20	00	000	115			64	408000
02	04	27	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	27	049	11	5	0	TEXACO MCCOLL GLENDALE A-6-27	0685	176000	20	00	000	115			32	108000
00	14	27	049	11	5	0	TEXACO TEXCAN PEMBINA 14-27-49-11	0685	176000	20	00	000	115			64	408000
00	06	28	049	11	5	0	TEXACO TEXCAN PEMBINA 6-28-49-11	0685	176000	20	00	000	115			64	108000
00	08	28	049	11	5	0	TEXACO TEXCAN PEMBINA 8-28-49-11	0685	176000	20	00	000	115			64	408000
00	10	28	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	28	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-28	0685	176000	20	00	000	115			64	408000
00	16	28	049	11	5	0	TEXACO TEXCAN PEMBINA 16-28-49-11	0685	176000	20	00	000	115			32	108000
00	06	29	049	11	5	0	TEXACO TEXCAN PEMBINA 6-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	29	049	11	5	0	TEXACO TEXCAN PEMBINA 8-29-49-11	0685	176000	20	00	000	115			64	108000
00	14	29	049	11	5	0	TEXACO TEXCAN PEMBINA 14-29-49-11	0685	176000	20	00	000	115			64	408000
00	16	29	049	11	5	0	TECACO TEXCAN PEMBINA 16-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	30	049	11	5	0	TECACO TEXCAN PEMBINA 8-30-49-11	0685	176000	20	00	000	115			64	408000
00	16	30	049	11	5	0	TEXACO MCCOLL GLENDALE A-16-30	0685	176000	20	00	000	115			64	108000
00	08	31	049	11	5	0	TEXACO PEMBINA 8-31-49-11	0685	176000	20	00	000	115			64	408000
00	10	31	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	31	049	11	5	0	TEXACO PEMBINA 14-31-49-11	0685	176000	20	00	000	115			64	408000
00	16	31	049	11	5	0	TEXACO PEMBINA 16-31-49-11	0685	176000	20	00	000	115			32	108000
00	04	32	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	32	049	11	5	0	TEXACO PEMBINA 6-32-49-11	0685	176000	20	00	000	115			32	108000
00	08	32	049	11	5	0	TEXACO PEMBINA 8-32-49-11	0685	176000	20	00	000	115			64	108000
00	14	32	049	11	5	0	TEXACO PEMBINA 14-32-49-11	0685	176000	20	00	000	115			64	408000
00	16	32	049	11	5	0	ASHLAND PEMBINA 16-32-49-11	0685	176000	20	00	000	115			64	108000
00	06	05	050	11	5	0	TEXACO PEMBINA 6-5-50-11	0685	176000	20	00	000	115			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	050	11	5	0	ASHLAND PEMBINA 8-5-50-11	0685	176000	20	00	000	115			64	108000
00	14	05	050	11	5	0	TEXACO PEMBINA 14-5-50-11	0685	176000	20	00	000	115			64	408000
00	16	05	050	11	5	0	ASHLAND PEMBINA 16-5-50-11	0685	176000	20	00	000	115			64	108004
00	02	06	050	11	5	0	TEXACO PEMBINA 2-6-50-11	0685	176000	20	00	000	115			32	108004
00	04	06	050	11	5	0	TECACO PEMBINA 4-6-50-11	0685	176000	20	00	000	115			64	108000
00	08	06	050	11	5	0	TEXACO ET AL PEMBINA 8-6-50-11	0685	176000	20	00	000	115			32	408000
00	10	06	050	11	5	0	TEXACO TEXCAN PEMBINA 10-6-50-11	0685	176000	20	00	000	115			32	108000
00	12	06	050	11	5	0	TEXACO TEXCAN PEMBINA 12-6-50-11	0685	176000	20	00	000	115			64	408000
00	16	06	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	02	07	050	11	5	0	TEXACO TEXCAN PEMBINA 2-7-50-11	0685	176000	20	00	000	115			32	408000
00	04	07	050	11	5	0	TEX TEXCAN PEMBINA 4-7-50-11	0685	176000	20	00	000	115			64	108000
00	08	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	10	07	050	11	5	0	TEXACO TEXCAN PEMBINA 10-7-50-11	0685	176000	20	00	000	115			32	108000
00	12	07	050	11	5	0	TEXACO TEXCAN PEMBINA 12-7-50-11	0685	176000	20	00	000	115			64	408000
00	16	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	08	050	11	5	0	ASHLAND PEMBINA 6-8-50-11	0685	176000	20	00	000	115			64	108000
00	08	08	050	11	5	0	ASHLAND PEMBINA 8-8-50-11	0685	176000	20	00	000	115			64	108004
00	02	18	050	11	5	0	TEXACO TEXCAN PEMBINA 2-18-50-11	0685	176000	20	00	000	115			64	408000
00	04	18	050	11	5	0	TEXACO TEXCAN PEMBINA 4-18-50-11	0685	176000	20	00	000	115			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	KF5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 119	0685	176000	20	00	000	119	8.0	8.0	64	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 93160	0685	176000	20	00	000	119				000000
00	03	25	047	07	5	0		0685	176000	20	00	000	119			16	308000
00	04	25	047	07	5	0		0685	176000	20	00	000	119			16	108004
00	05	25	047	07	5	0		0685	176000	20	00	000	119			16	108000
00	06	25	047	07	5	0		0685	176000	20	00	000	119			16	408004

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	119

EFFECTIVE DATE	OPER NO
01 DEC 1993	KF5

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 126	0685	176000	20	00	000	126	8.0	208.0	1600	
00	10	19	048	06	50			0685	176000	20	00	000	126			32	308000
00	12	19	048	06	50			0685	176000	20	00	000	126			32	308000
00	14	19	048	06	50		IMP CDN SUP BUCK CR 14-19C-48-6	0685	176000	20	00	000	126			32	108000
00	16	19	048	06	50		IMP CDN SUP PEMBINA IN 16-19C-48-6	0685	176000	20	00	000	126			32	408000
02	02	28	048	06	50		ESSO CDN SUP PEMBINA 2-28-48-6	0685	176000	20	00	000	126			32	108000
00	04	28	048	06	50		ESSO CDN SUP PEMBINA 4-28-48-6	0685	176000	20	00	000	126			32	108000
00	06	28	048	06	50		IMP CDN SUP PEMBINA IN 6-28C-48-6	0685	176000	20	00	000	126			32	408000
00	08	28	048	06	50		IMP CDN SUP BUCK CR 8-28C-48-6	0685	176000	20	00	000	126			32	108000
00	10	28	048	06	50		ESSO CDN SUP-PEMBINA 10-28-48-6	0685	176000	20	00	000	126			32	108004
00	12	28	048	06	50		ESSO CDN SUP PEM 12-28-48-6	0685	176000	20	00	000	126			32	108000
00	14	28	048	06	50		IMP CDN SUP BUCK CR 14-28C-48-6	0685	176000	20	00	000	126			32	108000
00	16	28	048	06	50		IMP CDN SUP PEMBINA IN 16-28C-48-6	0685	176000	20	00	000	126			32	408000
03	02	29	048	06	50		ESSO CDN SUP PEMBINA 2-29C-48-6	0685	176000	20	00	000	126			32	108000
02	04	29	048	06	50		ESSO CDN SUP PEMBINA 4-29C-48-6	0685	176000	20	00	000	126			32	108000
00	06	29	048	06	50		IMP CDN SUP PEMBINA IN 6-29C-48-6	0685	176000	20	00	000	126			32	408000
00	08	29	048	06	50		IMP CDN SUP BUCK CR NO 8-29C-48-6	0685	176000	20	00	000	126			32	108000
02	10	29	048	06	50		ESSO CDN SUP PEMBINA 10-29-48-6	0685	176000	20	00	000	126			32	108000
02	12	29	048	06	50		ESSO CDN SUP PEMBINA 12-29C-48-6	0685	176000	20	00	000	126			32	108000
02	14	29	048	06	50		IMP CDN SUP BUCK CR 14-29C-48-6	0685	176000	20	00	000	126			32	108000
00	16	29	048	06	50		IMP CDN SUP PEMBINA IN 16-29C-48-6	0685	176000	20	00	000	126			32	408000
02	02	30	048	06	50		ESSO CDN SUP PEMBINA 2-30-48-6	0685	176000	20	00	000	126			32	108200
00	04	30	048	06	50			0685	176000	20	00	000	126			32	308000
00	06	30	048	06	50		IMP CDN SUP PEMBINA IN 6-30C-48-6	0685	176000	20	00	000	126			32	408000
00	08	30	048	06	50		IMP CDN SUP BUCK CR 8-30C-48-6	0685	176000	20	00	000	126			32	108000
00	10	30	048	06	50			0685	176000	20	00	000	126			32	308000
02	12	30	048	06	50		ESSO CDN-SUP PEMBINA 12-30C-48-6	0685	176000	20	00	000	126			32	108200
00	14	30	048	06	50		IMP CDN SUP BUCK CR 14-30C-48-6	0685	176000	20	00	000	126			32	108000
00	16	30	048	06	50		IMP CDN SUP PEMBINA IN 16-30C-48-6	0685	176000	20	00	000	126			32	408000
02	02	31	048	06	50		ESSO CDN SUP PEMBINA 2-31C-48-6	0685	176000	20	00	000	126			32	108000
02	04	31	048	06	50		ESSO CDN SUP PEMBINA 4-31-48-6	0685	176000	20	00	000	126			32	108000
00	06	31	048	06	50		IMP CDN SUP PEMBINA IN 6-31C-48-6	0685	176000	20	00	000	126			32	408000
00	08	31	048	06	50		IMP CDN SUP BUCK CR NO 8-31C-48-6	0685	176000	20	00	000	126			32	108000
00	10	31	048	06	50			0685	176000	20	00	000	126			32	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	31	048	06	5	0	ESSO CDN SUP PEMBINA 12-31-48-6	0685	176000	20	00	000	126			32	108004
00	14	31	048	06	5	0	IMP CDN SUP BUCK CR 14-31C-48-6	0685	176000	20	00	000	126			32	108000
00	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31C-48-6	0685	176000	20	00	000	126			32	108000
02	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32-48-6	0685	176000	20	00	000	126			32	108200
00	04	32	048	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	32	048	06	5	0	IMP CDN SUP PEMBINA IN 6-32C-48-6	0685	176000	20	00	000	126			32	408000
00	08	32	048	06	5	0	IMP CDN SUP BUCK CR 8-32C-48-6	0685	176000	20	00	000	126			32	108000
00	10	32	048	06	5	2	ESSO CDN SUP PEMBINA 10-32-48-6	0685	176000	20	00	000	126			32	108000
02	12	32	048	06	5	0	ESSO CDN SUP PEMBINA 12-32C-48-6	0685	176000	20	00	000	126			32	108200
00	14	32	048	06	5	0	IMP CDN SUP PEMBINA 14-32BR-48-6	0685	176000	20	00	000	126			32	108004
00	16	32	048	06	5	0	IMP CDN SUP PEMBINA IN 16-32C-48-6	0685	176000	20	00	000	126			32	408000
00	04	33	048	06	5	0	ESSO CDN-SUP PEMBINA 4-33-48-6	0685	176000	20	00	000	126			32	108000
00	06	33	048	06	5	0	IMP CDN SUP PEMBINA IN 6-33MU-48-6	0685	176000	20	00	000	126			32	408005
00	04	05	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	06	05	049	06	5	0	IMP CDN SUP PEMBINA IN 6-5C-49-6	0685	176000	20	00	000	126			32	408000
00	02	06	049	06	5	0		0685	176000	20	00	000	126			32	308000
00	08	06	049	06	5	0	IMP CDN SUP BERRYMOOR 8-6-49-6	0685	176000	20	00	000	126			32	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	126

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3280.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408004
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	048	07	5	0	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00	06	21	048	07	5	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	048	07	5	0	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	048	07	5	0	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	048	07	5	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	048	07	5	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	048	07	5	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	048	07	5	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	048	07	5	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	048	07	5	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00	02	26	048	07	5	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	048	07	5	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	048	07	5	0	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	048	07	5	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	26	048	07	5	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	048	07	5	0	MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00	14	26	048	07	5	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	048	07	50		MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	048	07	50		MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	048	07	50		HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	11	31	048	07	50			0685	176000	20	00	000	139			16	308000
00	12	31	048	07	50		HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00	13	31	048	07	50		MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00	14	31	048	07	50		HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00	16	31	048	07	50		HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	048	07	50		HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	048	07	50		MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	048	07	50		MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	048	07	50		HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	048	07	50		HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	048	07	50		HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	048	07	50		HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	048	07	50		HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	048	07	50		MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	048	07	50		SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	048	07	50		SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	048	07	50		MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	048	07	50		MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	048	07	50		SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	048	07	50		SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	048	07	50		MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	048	07	50		MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	048	07	50		MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	07	50		W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	048	07	50		W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	048	07	50		W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	048	07	50		WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	07	50		MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	5	0	MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	5	0	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	5	0	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	5	0	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	5	0	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	5	0	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	5	0	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	5	0	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	5	0	WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	5	0	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408004
00	02	01	049	07	5	0	BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	5	0	BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	5	0	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	5	0	BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	5	0	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	5	0	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	5	0	LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	02	049	07	5	0	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	049	07	5	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	049	07	5	0	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	5	0	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	5	0	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	5	0	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	5	0	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	5	0	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	5	0	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	5	0	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	5	0	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	5	0	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	408000
00	08	04	049	07	5	0	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	12	04	049	07	5	0	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	5	0	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108000
00	16	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-4	0685	176000	20	00	000	139			32	408000
00	02	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	5	0	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	5	0	MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-5	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	5	0		0685	176000	20	00	000	139			16	308000
00	14	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-5	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	408000
00	02	06	049	07	5	0	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	5	0	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	049	07	50		MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	049	07	50		MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00	10	06	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	049	07	50		MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	049	07	50		MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	049	07	50		MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	049	07	50		MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	049	07	50		MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	049	07	50		MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108000
00	04	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	049	07	50		MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	049	07	50		OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	049	07	50		OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	408000
00	02	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 2-9	0685	176000	20	00	000	139			32	108000
00	04	09	049	07	50		MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108000
00	06	09	049	07	50		MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-9	0685	176000	20	00	000	139			32	108000
00	10	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 10-9	0685	176000	20	00	000	139			32	408000
00	12	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 12-9	0685	176000	20	00	000	139			32	108000
00	14	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 14-9	0685	176000	20	00	000	139			32	108000
00	16	09	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-9	0685	176000	20	00	000	139			32	408000
00	02	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	04	10	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 4-10	0685	176000	20	00	000	139			32	108000
00	06	10	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	08	10	049	07	50		MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SENTENCE

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 12-10	0685	176000	20	00	000	139			32	108000
00	14	10	049	07	50		MOBIL OIL SBD DRAY VALLEY 14-10	0685	176000	20	00	000	139			32	108000
00	16	10	049	07	50		MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	50		MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108000
00	06	11	049	07	50		MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408004
02	06	11	049	07	52			0685	176000	20	00	000	139				408000
00	08	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	049	07	50		MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	50		MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	50		MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	50		MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	07	50		MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	50		MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	50		MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	049	07	50		MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	50		MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408005
00	02	14	049	07	50		MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	50		MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	50		MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	50		MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	50		MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	50		MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	50		MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	50		MOBIL OIL SBD DRAY VALLEY 2-15	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 4-15	0685	176000	20	00	000	139			32	108000
00	06	15	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 6-15	0685	176000	20	00	000	139			32	408000
00	08	15	049	07	50		MOBIL OIL SEABOARD D VALLEY 8-15	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	50		MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	50		MOBIL OIL SEABOARD D VALLEY 12-15	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	50		MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	50		MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	50		OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	16	049	07	50		OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	408000
00	08	16	049	07	50		MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	049	07	50		SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	049	07	50		SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	049	07	50		MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	049	07	50		DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	049	07	50		MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	049	07	50		DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	049	07	50		SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	049	07	50		SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	049	07	50		SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	049	07	50		SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	049	07	50		BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	049	07	50		CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	049	07	50		CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	049	07	50		CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	049	07	50		CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	049	07	50		MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	049	07	50			0685	176000	20	00	000	139			16	308000
00	12	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	049	07	50		MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	049	07	50		MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	049	07	50		MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	049	07	50		CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	049	07	50		CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	049	07	50		CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	20	049	07	50		CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000
00	10	20	049	07	50		MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	049	07	50		MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	049	07	50		MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	07	50		MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	049	07	50		MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	049	07	50		MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	049	07	50		MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	049	07	50		MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	049	07	50		MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	049	07	50		MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	049	07	50		MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	049	07	50		MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	049	07	50		MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	049	07	50		MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	049	07	50		MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	049	07	50		MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	049	08	50		MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	049	08	50		MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	049	08	50		MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	049	08	50		MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	049	08	50		MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	049	08	50		MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	02	049	08	50		MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	049	08	50		MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	049	08	50		MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	049	08	50		MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000
00	08	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	049	08	50		MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	08	50		MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	049	08	50		MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00	04	04	049	08	50		MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00	06	04	049	08	50		MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	049	08	50		MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	049	08	50		MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	049	08	50		MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	049	08	50		MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	049	08	50		MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	049	08	50		MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	049	08	50		MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	049	08	50		MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	049	08	50		MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	049	08	50		MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	049	08	50		MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	049	08	50		MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	049	08	50		MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	049	08	50		MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00	08	06	049	08	50		MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	049	08	50		MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00	16	06	049	08	50		MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	049	08	50		MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	08	50		MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00	06	07	049	08	50		AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	049	08	50		MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	08	50		CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	049	08	50		CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00	14	07	049	08	50		CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	049	08	50		CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	049	08	50		MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	08	5	0	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	049	08	5	0	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00	16	08	049	08	5	0	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	049	08	5	0	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	049	08	5	0	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00	02	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	049	08	5	0	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	049	08	5	0	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	049	08	5	0	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	049	08	5	0	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	049	08	5	0	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	049	08	5	0	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	049	08	5	0	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000
00	04	13	049	08	50		MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	049	08	50		MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00	08	13	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	049	08	50		CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00	12	13	049	08	50		CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	049	08	50		CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	049	08	50		CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	049	08	50		CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	049	08	50		CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	049	08	50		CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	049	08	50		CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	08	50		MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	08	50		MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	049	08	50		MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00	14	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	049	08	50		MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	049	08	50		MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00	12	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00	14	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	049	08	50		MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	049	08	50		CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	049	08	50		CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00	06	18	049	08	50		CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	049	08	50		CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00	10	18	049	08	50		MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	04	90	8	50	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000
00	02	19	04	90	8	50	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	04	90	8	50	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	8	50	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	04	90	8	50	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	8	50	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	04	90	8	50	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	8	50	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	8	50	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	04	90	8	50	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	8	50	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	04	90	8	50	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	04	90	8	50	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	04	90	8	50	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	04	90	8	50	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	04	90	8	50	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	90	8	50	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	04	90	8	50	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	04	90	8	50	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	04	90	8	50	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	04	90	8	50	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	90	8	50	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 14 23 049 08 50	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000
00 16 23 049 08 50	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00 02 24 049 08 50	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00 04 24 049 08 50	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00 06 24 049 08 50	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00 08 24 049 08 50	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00 10 24 049 08 50	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00 12 24 049 08 50	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00 14 24 049 08 50	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00 16 24 049 08 50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00 02 25 049 08 50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00 04 25 049 08 50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00 06 25 049 08 50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00 08 25 049 08 50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00 10 25 049 08 50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00 12 25 049 08 50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00 14 25 049 08 50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00 16 25 049 08 50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00 02 26 049 08 50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00 04 26 049 08 50	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00 06 26 049 08 50	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00 08 26 049 08 50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00 10 26 049 08 50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00 12 26 049 08 50	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00 14 26 049 08 50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00 16 26 049 08 50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00 01 27 049 08 50		0685	176000	20	00	000	139			16	308000
00 02 27 049 08 50	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00 04 27 049 08 50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00 06 27 049 08 50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00 07 27 049 08 50	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00 08 27 049 08 50	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00 10 27 049 08 50	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00 12 27 049 08 50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00 14 27 049 08 50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	27	049	08	5	0	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	139

PROCESSING DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 147	0685	176000	20	00	000	147	8.0	24.0	320	
00	04	19	04	08	5	0		0685	176000	20	00	000	147			32	108000
00	06	19	04	08	5	0		0685	176000	20	00	000	147			32	408000
00	10	19	04	08	5	0		0685	176000	20	00	000	147			32	108004
00	12	19	04	08	5	0		0685	176000	20	00	000	147			32	408004
00	14	19	04	08	5	0		0685	176000	20	00	000	147				108004
02	14	19	04	08	5	0		0685	176000	20	00	000	147			32	108005
00	16	19	04	08	5	0		0685	176000	20	00	000	147			32	108000
00	02	24	04	09	5	0		0685	176000	20	00	000	147			32	108004
00	08	24	04	09	5	0		0685	176000	20	00	000	147			32	408005
00	10	24	04	09	5	0		0685	176000	20	00	000	147			32	108000
00	16	24	04	09	5	0		0685	176000	20	00	000	147			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	147

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU T PROJECT NO 1	0685	696020	20	00	000	001	14.5	29.0	128	
00	04	12	05	10	5	0		0685	696020	20	00	000	001				408000
00	05	12	05	10	5	0		0685	696020	20	00	000	001			64	108000
02	06	12	05	10	5	0		0685	696020	20	00	000	001				108005
00	11	12	05	10	5	0		0685	696020	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696020	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	006

EFFECTIVE DATE	OPER NO
01 DEC 1993	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 7	0750	218060	20	00	000	007	8.0	40.0	512	
00	01	31	035	09	4	0	BLUENOSE ET AL HAMIL 1-31-35-9	0750	218060	20	00	000	007			32	108000
00	03	31	035	09	4	0	N.D. ET AL PROVO IN 3-31-35-9	0750	218060	20	00	000	007				408004
00	05	31	035	09	4	0		0750	218060	20	00	000	007			32	308000
00	06	31	035	09	4	0	DRAGON RANCHMEN'S NO 6-31-35-9	0750	218060	20	00	000	007			32	108005
00	07	31	035	09	4	0		0750	218060	20	00	000	007			32	308000
00	01	36	035	10	4	0	RADD ACROLL ET AL HAMIL 1-36-35-10	0750	218060	20	00	000	007			32	108000
00	03	36	035	10	4	0	RADD ACROLL ET AL HAMIL 3-36-35-10	0750	218060	20	00	000	007			32	408000
00	05	36	035	10	4	0	WESTBURNE THRONE U 5-36-35-10	0750	218060	20	00	000	007			32	108000
00	07	36	035	10	4	0	ENERPLUS THRONE U PROVO 7-36-35-10	0750	218060	20	00	000	007			32	108005
00	09	36	035	10	4	0	BLUENOSE ET AL PROVO IN 9-36-35-10	0750	218060	20	00	000	007			32	408004
00	11	36	035	10	4	0	BLUENOSE ET AL HAMIL 11-36-35-10	0750	218060	20	00	000	007			32	108000
00	13	36	035	10	4	0		0750	218060	20	00	000	007			32	308000
00	15	36	035	10	4	0		0750	218060	20	00	000	007			32	308000
00	02	01	036	10	4	0	ACROLL ET AL PROVOST 2-1-36-10	0750	218060	20	00	000	007			64	108000
00	04	01	036	10	4	0	ACROLL ET AL PROVOST 4-1-36-10	0750	218060	20	00	000	007			64	408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	K27

EFFECTIVE DATE	OPER NO
01 DEC 1993	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 8	0750	218060	20	00	000	008	8.0	160.0	3648	
00	10	35	03	40	9	40	QUIXOTE ET AL PROVOST 10-35-34-9	0750	218060	20	00	000	008			64	108004
00	11	35	03	40	9	40	QUIXOTE ET AL PROVOST 11-35-34-9	0750	218060	20	00	000	008			64	408000
00	04	01	03	50	9	40	QUIXOTE ET AL HAMIL 4-1-35-9	0750	218060	20	00	000	008			64	108000
00	07	01	03	50	9	40	QUIXOTE ET AL PROVOST 7-1-35-9	0750	218060	20	00	000	008			64	408004
00	12	01	03	50	9	40	QUIXOTE ET AL HAMIL 12-1-35-9	0750	218060	20	00	000	008			64	408004
00	02	02	03	50	9	40	BRITISH EMPIRE RANCHMENS NO 2-2	0750	218060	20	00	000	008			64	408004
00	04	02	03	50	9	40	QUIXOTE ET AL HAMIL 4-2-35-9	0750	218060	20	00	000	008			64	108000
00	13	02	03	50	9	40	QUIXOTE ET AL HAMIL 13-2-35-9	0750	218060	20	00	000	008			64	408000
02	15	02	03	50	9	40	QUIXOTE ET AL HAMIL 15-2-35-9	0750	218060	20	00	000	008			64	108000
00	07	03	03	50	9	40	QUIXOTE ET AL PROVOST 7-3-35-9	0750	218060	20	00	000	008			64	408004
00	10	03	03	50	9	40	QUIXOTE ET AL PROVOST 10-3-35-9	0750	218060	20	00	000	008			64	108005
00	06	04	03	50	9	40	QUIXOTE ET AL PROVOST 6-4-35-9	0750	218060	20	00	000	008			64	108005
00	08	04	03	50	9	40	QUIXOTE ET AL PROVOST 8-4-35-9	0750	218060	20	00	000	008			64	408005
00	14	04	03	50	9	40	QUIXOTE ET AL PROVOST 14-4-35-9	0750	218060	20	00	000	008			64	108005
00	01	09	03	50	9	40	ALTAIR ET AL HAMIL 1-9-35-9	0750	218060	20	00	000	008			64	408004
02	01	09	03	50	9	40	WESTBURNE VETERAN U PROVO 1-9-35-9	0750	218060	20	00	000	008				408004
00	10	09	03	50	9	40	SYRACUSE ET AL PROVO 10-9-35-9	0750	218060	20	00	000	008			64	108000
00	11	09	03	50	9	40	SYRACUSE ET AL PROVOST 11-9-35-9	0750	218060	20	00	000	008			64	408005
00	01	10	03	50	9	40	QUIXOTE ET AL PROVOST 1-10-35-9	0750	218060	20	00	000	008			64	408004
00	03	10	03	50	9	40	QUIXOTE ET AL PROVOST 3-10-35-9	0750	218060	20	00	000	008			64	108000
00	09	10	03	50	9	40	WESTBURNE ET AL PROVOST 9-10-35-9	0750	218060	20	00	000	008				108005
00	11	10	03	50	9	40	QUIXOTE ET AL HAMIL 11-10-35-9	0750	218060	20	00	000	008			64	408004
00	15	10	03	50	9	40	RANCHMENS SUN NO 15-10	0750	218060	20	00	000	008			64	108000
00	06	11	03	50	9	40	SYRACUSE PROVOST 6-11-35-9	0750	218060	20	00	000	008			64	108004
00	07	11	03	50	9	40	SYRACUSE ET AL PROVOST 7-11-35-9	0750	218060	20	00	000	008			64	408004
00	10	11	03	50	9	40	SYRACUSE PROVOST 10-11-35-9	0750	218060	20	00	000	008			64	108000
00	11	11	03	50	9	40	SYRACUSE ET AL PROVOST 11-11-35-9	0750	218060	20	00	000	008			64	408004
00	06	12	03	50	9	40	QUIXOTE ET AL PROVOST 6-12-35-9	0750	218060	20	00	000	008			64	108000
00	07	12	03	50	9	40	QUIXOTE ET AL PROVOST 7-12-35-9	0750	218060	20	00	000	008			64	408005
00	10	12	03	50	9	40	QUIXOTE ET AL PROVOST 10-12-35-9	0750	218060	20	00	000	008			64	108005
00	14	12	03	50	9	40	QUIXOTE ET AL HAMIL 14-12-35-9	0750	218060	20	00	000	008			64	408004
00	03	14	03	50	9	40	QUIXOTE ET AL HAMIL 3-14-35-9	0750	218060	20	00	000	008			64	108000
00	08	14	03	50	9	40	HOMESTEAD PROVO IN 8-14-35-9	0750	218060	20	00	000	008			64	408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1993	K27

EFFECTIVE DATE	OPER NO
01 DEC 1993	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	14	035	09	4	0	QUIXOTE ET AL HAMIL 11-14-35-9	0750	218060	20	00	000	008			64	408004
00	15	14	035	09	4	0	QUIXOTE ET AL PROVOST 15-14-35-9	0750	218060	20	00	000	008			64	108004
00	01	15	035	09	4	0	SYRACUSE ET AL PROVO IN 1-15-35-9	0750	218060	20	00	000	008			64	408004
02	01	15	035	09	4	0	WESTBURNE VETERAN U PROVO 1-15-35-9	0750	218060	20	00	000	008				408004
00	06	15	035	09	4	0	SYRACUSE ET AL PROVOST 6-15-35-9	0750	218060	20	00	000	008			64	108000
00	09	15	035	09	4	0	SYRACUSE ET AL HAMIL 9-15-35-9	0750	218060	20	00	000	008			64	108000
00	11	15	035	09	4	0	SYRACUSE ET AL HAMIL 11-15-35-9	0750	218060	20	00	000	008			64	408004
00	06	16	035	09	4	0	SYRACUSE ET AL PROVO 6-16-35-9	0750	218060	20	00	000	008			64	108000
00	07	16	035	09	4	0	AD ASTRA ET AL PROVOST 7-16-35-9	0750	218060	20	00	000	008			64	408004
00	11	16	035	09	4	0	SYRACUSE ET AL PROVOST 11-16-35-9	0750	218060	20	00	000	008			64	408004
00	07	17	035	09	4	0	QUIXOTE ET AL HAMIL 7-17-35-9	0750	218060	20	00	000	008			64	408005
00	01	20	035	09	4	0	MESA ET AL PROVOST 1-20-35-9	0750	218060	20	00	000	008			64	408004
00	03	20	035	09	4	0	ALTAIR ET AL HAMIL 3-20-35-9	0750	218060	20	00	000	008			64	108000
00	09	20	035	09	4	0	MESA ET AL PROVOST 9-20-35-9	0750	218060	20	00	000	008			64	108200
00	11	20	035	09	4	0	MESA ET AL PROVOST 11-20-35-9	0750	218060	20	00	000	008			64	108004
00	01	21	035	09	4	0	QUIXOTE ET AL PROVOST 1-21-35-9	0750	218060	20	00	000	008			64	408004
00	01	22	035	09	4	0	QUIXOTE ET AL PROVO IN 1-22-35-9	0750	218060	20	00	000	008			64	408004
02	01	22	035	09	4	0	WESTBURNE VETERAN U PROVO 1-22-35-9	0750	218060	20	00	000	008				408000
00	03	22	035	09	4	0	QUIXOTE ET AL HAMIL 3-22-35-9	0750	218060	20	00	000	008			64	108000
00	10	22	035	09	4	0	QUIXOTE ET AL HAMIL 10-22-35-9	0750	218060	20	00	000	008			64	108000
00	12	22	035	09	4	0	QUIXOTE ET AL HAMIL 12-22-35-9	0750	218060	20	00	000	008			64	408004
00	02	23	035	09	4	0	QUIXOTE ET AL HAMIL 2-23-35-9	0750	218060	20	00	000	008			64	408004
00	04	23	035	09	4	0	QUIXOTE ET AL HAMIL 4-23-35-9	0750	218060	20	00	000	008			64	108000
00	02	27	035	09	4	0	QUIXOTE ET AL HAMIL 2-27-35-9	0750	218060	20	00	000	008			64	408005
00	06	27	035	09	4	0	RANCHMENS NO 6-27	0750	218060	20	00	000	008			64	108000
00	06	29	035	09	4	0	QUIXOTE ET AL PROVOST 6-29-35-9	0750	218060	20	00	000	008			64	108000
00	07	29	035	09	4	0	QUIXOTE ET AL PROVOST 7-29-35-9	0750	218060	20	00	000	008			64	408004
02	07	29	035	09	4	0	WESTBURNE VETERAN U PROVO 7-29-35-9	0750	218060	20	00	000	008				408004
00	10	29	035	09	4	0	QUIXOTE ET AL PROVOST 10-29-35-9	0750	218060	20	00	000	008			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1993	K27

EFFECTIVE DATE	OPER NO
01 DEC 1993	N67

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 14	0750	218060	20	00	000	014	8.0	112.0	688	
00	12	31	034	09	4	2	COLENCO DERWENT PROVOST 12-31-34-9	0750	218060	20	00	000	014				408000
00	06	06	035	09	4	0	COLENCO DERWENT PROVOST 6-6	0750	218060	20	00	000	014			64	108000
00	08	06	035	09	4	0	COLENCO ET AL PROVOST 8-6-35-9	0750	218060	20	00	000	014			64	108200
00	09	06	035	09	4	0	COLENCO DERWENT PROVOST 9-6-35-9	0750	218060	20	00	000	014			16	108200
00	10	06	035	09	4	0	COLENCO DERWENT PROVOST 10-6-35-9	0750	218060	20	00	000	014			16	108000
00	16	06	035	09	4	0	COLENCO ET AL PROVOST 16-6-35-9	0750	218060	20	00	000	014			16	108200
00	01	07	035	09	4	0	COLENCO PROVOST 1-7-35-9	0750	218060	20	00	000	014			16	108000
00	02	07	035	09	4	0	COLENCO ET AL PROVOST 2-7-35-9	0750	218060	20	00	000	014			16	108000
00	05	07	035	09	4	0	COLENCO DERWENT PROVOST 5-7-35-9	0750	218060	20	00	000	014				408000
00	06	07	035	09	4	0		0750	218060	20	00	000	014			64	108000
00	07	07	035	09	4	0	COLENCO ET AL PROVOST 7-7-35-9	0750	218060	20	00	000	014			16	108000
00	08	07	035	09	4	0	COLENCO DERWENT PROVOST 8-7-35-9	0750	218060	20	00	000	014			16	108000
00	09	07	035	09	4	0	COLENCO PROVOST 9-7-35-9	0750	218060	20	00	000	014			64	108003
00	12	07	035	09	4	0	COLENCO PROVOST 12-7-35-9	0750	218060	20	00	000	014			64	108000
00	14	07	035	09	4	0	COLORADO HAMILTON LAKE 14-7-35-9	0750	218060	20	00	000	014				408000
00	16	07	035	09	4	0	N B C HAMIL 16-7-35-9	0750	218060	20	00	000	014				108005
00	01	18	035	09	4	0	NATIONAL BULK CARRIERS INC NO 1-18	0750	218060	20	00	000	014			16	408000
00	02	18	035	09	4	0	NBC HAMILTON LAKE IN 2-18-35-9	0750	218060	20	00	000	014			16	408005
00	03	18	035	09	4	0	COLORADO HAMILTON LAKE 3-18-35-9	0750	218060	20	00	000	014			16	108005
00	04	18	035	09	4	0	COLORADO HAMILTON LAKE IN 4-18-35-9	0750	218060	20	00	000	014			16	108005
00	05	18	035	09	4	0	COLORADO HAMILTON LAKE 5-18-35-9	0750	218060	20	00	000	014			16	108000
00	06	18	035	09	4	0	COLORADO HAMILTON LAKE 6-18-35-9	0750	218060	20	00	000	014			16	108004
00	07	18	035	09	4	0	NAT BULK CARRIERS INC NO 7-18	0750	218060	20	00	000	014			16	108005
00	08	18	035	09	4	0	NAT BULK CARRIERS INC NO 8-18	0750	218060	20	00	000	014			16	108005
00	09	18	035	09	4	0	NATIONAL BULK CARRIERS INC NO 9-18	0750	218060	20	00	000	014			16	108004
00	10	18	035	09	4	0	NAT BULK CARRIERS INC NO 10-18	0750	218060	20	00	000	014			16	108005
00	15	18	035	09	4	0	NBC HAMILTON LAKE IN 15-18-35-9	0750	218060	20	00	000	014			16	408000
00	16	18	035	09	4	0	NAT BULK CARRIERS INC NO 16-18	0750	218060	20	00	000	014			16	108005
00	01	19	035	09	4	0	NAT BULK CARRIERS INC NO 1-19	0750	218060	20	00	000	014			16	108000
00	02	19	035	09	4	0	NBC PROVOST 2-19-35-9	0750	218060	20	00	000	014			16	408000
00	07	19	035	09	4	0	NBC PROVOST IN 7-19-35-9	0750	218060	20	00	000	014			16	408004
00	08	19	035	09	4	0	NBC PROVOST 8-19-35-9	0750	218060	20	00	000	014			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	218060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 DEC 1993	N67

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER EE PROJECT NO 2	0753	788031	20	00	000	002	8.0	40.0	384	
00	01	01	001	01	1	0	SPACING IN ACC. WITH I.W. 7308	0753	788031	20	00	000	002				000000
00	02	03	111	06	6	0		0753	788031	20	00	000	002			64	108000
00	04	03	111	06	6	0		0753	788031	20	00	000	002			32	108000
00	05	03	111	06	6	0		0753	788031	20	00	000	002				108003
00	06	03	111	06	6	0		0753	788031	20	00	000	002			32	108000
00	10	03	111	06	6	2		0753	788031	20	00	000	002			64	408000
00	12	03	111	06	6	0		0753	788031	20	00	000	002			64	108005
00	02	04	111	06	6	0		0753	788031	20	00	000	002			64	108000
00	09	04	111	06	6	0		0753	788031	20	00	000	002				108003
00	10	04	111	06	6	0		0753	788031	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788031	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	JT1

EFFECTIVE DATE	OPER NO
01 DEC 1993	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED COULEE MOULTON C PROJECT NO 1	0756	330003	20	00	000	001	8.0	8.0	28	
A0	03	05	001	16	4	0		0756	330003	20	00	000	001			4	108005
B0	03	05	001	16	4	0		0756	330003	20	00	000	001			4	108005
C0	03	05	001	16	4	0		0756	330003	20	00	000	001			4	108005
D0	03	05	001	16	4	0		0756	330003	20	00	000	001			4	108005
A0	04	05	001	16	4	0		0756	330003	20	00	000	001			4	108005
D0	04	05	001	16	4	0		0756	330003	20	00	000	001				108005
00	04	05	001	16	4	0		0756	330003	20	00	000	001				108004
00	04	05	001	16	4	2		0756	330003	20	00	000	001			4	108004
A0	05	05	001	16	4	0		0756	330003	20	00	000	001			4	108000
00	01	01	003	08	6	0	(USA)	0756	330003	20	00	000	001				408004
00	01	01	003	09	6	0	(USA)	0756	330003	20	00	000	001				408004
00	01	01	003	10	6	0	(USA)	0756	330003	20	00	000	001				408004
00	01	01	003	10	6	2	(USA)	0756	330003	20	00	000	001				408004
00	01	01	003	10	6	3	(USA)	0756	330003	20	00	000	001				408004

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0756	330003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	063

EFFECTIVE DATE	OPER NO
01 DEC 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ROCK CHINOOK G BLOCK NO 1	0769	154007	00	01	000	000	8.0	184.0	1280	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93038	0769	154007	00	01	000	000				000000
00	04	07	06	30	7	60		0769	154007	00	01	000	000			64	107000
00	16	11	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	02	12	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	08	12	06	30	8	60		0769	154007	00	01	000	000				107000
00	11	12	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	13	12	06	30	8	60		0769	154007	00	01	000	000				107000
00	16	12	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	06	13	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	08	13	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	11	13	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	15	13	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	07	14	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	11	14	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	13	14	06	30	8	60		0769	154007	00	01	000	000				107000
00	16	14	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	09	15	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	14	21	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	16	21	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	07	22	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	12	22	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	06	23	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	14	23	06	30	8	60		0769	154007	00	01	000	000			64	107000
00	06	24	06	30	8	60		0769	154007	00	01	000	000			64	107000

806A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0769	154007	00	01	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1993	N80

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	472.5	7104	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93123	0856	744000	20	00	000	001				000000
00	04	06	07	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	07	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	07	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	07	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	07	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	07	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	07	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	07	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	07	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	07	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	07	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108004
00	02	14	07	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	07	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	07	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	07	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	07	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	07	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	07	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	07	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	24	070	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	070	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	070	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	070	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	070	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	070	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001				108005
02	02	34	070	18	5			0856	744000	20	00	000	001			64	108000
00	04	34	070	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001				108004
00	14	34	070	18	5	0		0856	744000	20	00	000	001			64	108000
00	16	34	070	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	070	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	070	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			32	108000
00	06	35	070	18	5	0		0856	744000	20	00	000	001			32	108000
00	12	35	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	071	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	071	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00	16	03	071	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	07	1	8	50	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	07	1	8	50	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001				108005
00	10	04	07	1	8	52		0856	744000	20	00	000	001			64	408000
00	12	04	07	1	8	50	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	10	08	07	1	8	50	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	50	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	50	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	50	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	50	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108004
00	02	10	07	1	8	50	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	50	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	50	ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	50	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	50	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	50	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	50	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	50	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	50	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108004
00	10	16	07	1	8	50	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	50	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	50	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	50	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	50	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	52	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	50	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	50	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	50	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	50		0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	50	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	50	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	50	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	071	18	5	0	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001				608000
00	12	20	071	18	5	0	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	071	18	5	0	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001			64	108000
00	02	21	071	18	5	0	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	071	18	5	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	071	18	5	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	071	18	5	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	071	18	5	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	071	18	5	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	071	18	5	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	071	18	5	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	071	18	5	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	071	18	5	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	071	18	5	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	071	18	5	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	071	18	5	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	071	18	5	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	071	19	5	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	071	19	5	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	071	19	5	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	071	19	5	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	071	19	5	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1020.0	13376	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108000
00	04	19	069	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	19	069	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	069	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	20	069	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108000
00	12	20	069	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108000
00	10	21	069	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108004
00	02	22	069	09	5	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108000
00	04	22	069	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108000
00	12	22	069	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108004
00	02	23	069	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108000
00	04	23	069	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			32	108000
00	12	23	069	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108004
00	16	23	069	09	5	2		0887	744003	20	00	000	002			32	108000
00	04	24	069	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	27	069	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108000
00	04	28	069	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108000
00	02	29	069	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	069	09	5	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	069	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	069	09	5	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108000
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108000
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108004
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108000
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108000
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108004
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108000
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108000
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108000
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108004
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108000
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108004
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108004
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY	PROD AREA	
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	069	10	5	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108000
00	04	34	069	10	5	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108004
00	12	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	5	0	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108000
00	04	35	069	10	5	0	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	5	0	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	5	0	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	5	0	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	5	0	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	5	0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108004
00	04	06	070	09	5	0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	5	0	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	5	0	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00	04	02	070	10	5	0	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	5	0	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00	12	05	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	10	5	0	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			32	108000
00	04	06	07	10	5	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408004
00	08	06	07	10	5	2		0887	744003	20	00	000	002			32	108000
00	10	06	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108004
00	04	07	07	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00	04	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408004
00	10	09	07	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00	12	09	07	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00	04	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108004
00	02	17	07	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408004
00	10	17	07	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00	12	18	07	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108000
00	02	01	07	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00	10	01	07	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108004
00	10	10	07	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108004
00	04	11	07	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108004
00	04	12	07	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108004
00	12	12	07	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108004
00	04	13	07	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108004
00	04	14	07	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108004
00	02	15	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108004
00	04	15	07	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408004
00	10	15	07	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108004
00	10	19	07	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108000
00	12	19	07	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108000
00	02	20	07	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108004
00	04	20	07	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108004
00	10	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108004
00	10	22	07	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	22	07	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108004
00	04	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	11	5	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	11	5	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108004
00	02	24	07	11	5	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	11	5	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	11	5	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	11	5	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	11	5	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	07	11	5	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			32	108000
00	04	27	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	08	27	07	11	5	0		0887	744003	20	00	000	002			32	108000
00	12	27	07	11	5	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	11	5	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108000
00	12	28	07	11	5	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108000
00	02	29	07	11	5	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	11	5	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	11	5	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	07	11	5	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	11	5	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108004
00	04	30	07	11	5	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	11	5	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	11	5	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	11	5	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	11	5	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	11	5	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108004
00	12	31	07	11	5	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108004
00	02	32	07	11	5	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	11	5	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	11	5	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	11	5	0		0887	744003	20	00	000	002			64	308000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	07	01	1	5	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	1	5	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	1	5	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	07	01	1	5		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	2	5		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	2	5	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	07	01	2	5	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	2	5	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

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01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 35	0887	744003	20	00	000	035	10.0	180.0	2240	
00	10	14	069	11	5	0	SHELL SWANH 10-14-69-11	0887	744003	20	00	000	035			64	108004
00	02	22	069	11	5	0		0887	744003	20	00	000	035			64	308000
00	10	22	069	11	5	0	CDN-SUP CEGO SWANH 10-22-69-11	0887	744003	20	00	000	035			64	108000
00	02	23	069	11	5	0	SHELL UNIT 2 SWAN HILLS 2-23-69-11	0887	744003	20	00	000	035			64	108200
00	04	23	069	11	5	0	SHELL SWAN HILLS 4-23-69-11	0887	744003	20	00	000	035			64	408000
00	10	23	069	11	5	0	SHELL DOME PROVO SWANH 10-23-69-11	0887	744003	20	00	000	035			64	108000
00	12	23	069	11	5	0	SHELL UNIT 2 SWAN H 12-23-69-11	0887	744003	20	00	000	035			64	108000
00	02	26	069	11	5	0		0887	744003	20	00	000	035			64	308000
00	04	26	069	11	5	0	SHELL SWAN H 4-26-69-11	0887	744003	20	00	000	035			64	408000
00	10	26	069	11	5	0	SHELL DOME PROVO SWAN H 10-26-69-11	0887	744003	20	00	000	035			64	108004
00	12	26	069	11	5	0	SHELL SWANH 12-26-69-11	0887	744003	20	00	000	035			64	108004
00	02	27	069	11	5	0	SHELL ET AL SWAN HILLS 2-27-69-11	0887	744003	20	00	000	035			64	108000
00	10	27	069	11	5	0	SHELL SWAN HILLS 10-27-69-11	0887	744003	20	00	000	035			64	108000
00	16	33	069	11	5	0	SHELL ET AL SWAN HILLS 16-33-69-11	0887	744003	20	00	000	035			64	108200
00	02	34	069	11	5	0		0887	744003	20	00	000	035			64	308000
00	04	34	069	11	5	0	PAN AM HM R-1 SWANH 4-34-69-11	0887	744003	20	00	000	035			64	108000
00	10	34	069	11	5	0	SHELL CHEVRON SWANH 10-34-69-11	0887	744003	20	00	000	035			64	408000
00	12	34	069	11	5	0	SHELL UNIT 2 SWANH 12-34-69-11	0887	744003	20	00	000	035			64	108000
00	04	35	069	11	5	0	SHELL UNIT 2 SWAN H 4-35-69-11	0887	744003	20	00	000	035			64	108000
00	02	03	070	11	5	0	SHELL ET AL SWANHILLS 2-3-70-11	0887	744003	20	00	000	035			64	108004
00	04	03	070	11	5	0	SHELL CHEVRON SOBC SWANH 4-3-70-11	0887	744003	20	00	000	035			64	108000
00	12	03	070	11	5	0	SHELL CHEVRON SOBC SWANH 12-3-70-11	0887	744003	20	00	000	035			64	408000
00	02	04	070	11	5	0	SHELL CHEVRON SOBC SWANH 2-4-70-11	0887	744003	20	00	000	035			64	108000
00	10	04	070	11	5	0	SHELL CHEVRON SOBC SWANH 10-4-70-11	0887	744003	20	00	000	035			64	108000
00	12	04	070	11	5	0		0887	744003	20	00	000	035			64	308000
00	10	08	070	11	5	0	BA DEER MOUNTAIN 10-8-70-11	0887	744003	20	00	000	035			64	108000
00	02	09	070	11	5	0	SHELL CHEVRON SOBC SWANH 2-9-70-11	0887	744003	20	00	000	035			64	108000
00	04	09	070	11	5	0	WHITEHALL CDN-SUP SWANH IN 4-9	0887	744003	20	00	000	035			64	408000
00	12	09	070	11	5	0	WHITEHALL CDN-SUP SWANH 12-9-70-11	0887	744003	20	00	000	035			64	108000
00	04	16	070	11	5	0	WHITEHALL CDN-SUP SWANH 4-16-70-11	0887	744003	20	00	000	035			64	408004
00	12	16	070	11	5	0	WHITEHALL CDN SUP DEERMY 12-16	0887	744003	20	00	000	035			64	408004
00	02	17	070	11	5	0	WHITEHALL ETAL SWANH 2-17-70-11	0887	744003	20	00	000	035			64	108000
00	04	17	070	11	5	0	WHITEHALL CDN-SUP SWAN H 4-17-70-11	0887	744003	20	00	000	035			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	035

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	17	070	11	5	0	WHITEHALL CDN SUP SWANH 10-17-70-11	0887	744003	20	00	000	035			64	108000
00	12	17	070	11	5	0	WHITEHALL CDN-SUP SWANH 12-17-70-11	0887	744003	20	00	000	035			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	035

EFFECTIVE DATE	OPER NO
01 DEC 1993	T03

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	487.5	7360	
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108000
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108005
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108000
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108000
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	50		ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	27	067	09	5	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	5	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	28	067	09	5	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108000
00	10	28	067	09	5	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108000
00	11	28	067	09	5	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	5	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00	04	29	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	29	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108000
00	12	29	067	09	5	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	5	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	5	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00	02	30	067	09	5	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	5	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00	02	31	067	09	5	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00	04	31	067	09	5	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00	10	31	067	09	5	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	5	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09	02	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	32	067	09	5	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108000
00	10	32	067	09	5	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	33	067	09	5	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00	07	33	067	09	5	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	5	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	34	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	5	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	5	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	5	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	5	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	5	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	5	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
00	04	07	068	09	5	0		0887	744060	20	00	000	113				108004
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	408000
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	305

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 114	0887	744060	20	00	000	114	12.5	87.5	832	
00	04	30	067	09	50		DEKALB DOME CO-OP SWANH 4-30-67-9	0887	744060	20	00	000	114			64	408000
00	12	30	067	09	50		DEKALB DOME CO-OP SWANH 12-30-67 9	0887	744060	20	00	000	114			64	108000
00	02	25	067	10	50		DOME DEKALB CO-OP SWANH 2-25-67-10	0887	744060	20	00	000	114			64	108000
00	10	25	067	10	50		DOME DEKALB CO-OP SWANH 10-25	0887	744060	20	00	000	114			64	108000
00	02	36	067	10	50		DOME DEKALB CO-OP SWANH 2-36-67-10	0887	744060	20	00	000	114			64	408000
00	04	36	067	10	50		DEKALB ETAL SWANH IN 4-36-67-10	0887	744060	20	00	000	114				408000
00	10	36	067	10	50		DEKALB DOME CO-OP SWANH 10-36	0887	744060	20	00	000	114			64	108004
00	12	36	067	10	50			0887	744060	20	00	000	114			64	108000
00	02	01	068	10	50			0887	744060	20	00	000	114			64	308000
00	04	01	068	10	50		DEKALB DOME CO-OP SWANH IN 4-1	0887	744060	20	00	000	114			64	408000
00	10	01	068	10	50		DEKALB DOME COOP SWANH 10-1-68-10	0887	744060	20	00	000	114			64	108000
00	13	01	068	10	50		SC ET AL SWAN HILLS 13-1-68-12	0887	744060	20	00	000	114			64	108000
00	04	12	068	10	50		DEKALB DOME CO OP SWANH 4-12-68-10	0887	744060	20	00	000	114			64	108000
00	12	12	068	10	50			0887	744060	20	00	000	114			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	114

EFFECTIVE DATE	OPER NO
01 DEC 1993	305

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	559.0	4416	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 9040	0889	744060	10	00	000	007				000000
02	04	31	064	10	5	0	IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	064	10	5	0	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	12	31	064	10	5	0	IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	064	10	5	0		0889	744060	10	00	000	007			32	308000
00	12	32	064	10	5	0	IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	064	10	5	0	AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	064	10	5	0		0889	744060	10	00	000	007			32	308000
00	08	34	064	11	5	0	PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108004
00	10	34	064	11	5	0	BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	064	11	5	0	IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
02	02	35	064	11	5	0	AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
00	04	35	064	11	5	0	IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108004
00	10	35	064	11	5	0	IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	064	11	5	0	IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	064	11	5	0	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
00	02	36	064	11	5	0	IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	064	11	5	0	IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	36	064	11	5	0	IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	064	11	5	0	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	02	05	065	10	5	0	PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108004
00	04	05	065	10	5	0	PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	065	10	5	0		0889	744060	10	00	000	007			32	308000
00	10	05	065	10	5	0	PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007				108005
02	10	05	065	10	5	0	AMOCO UNIT 20A SWAN HILLS 10-5	0889	744060	10	00	000	007			64	108000
00	12	05	065	10	5	0	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
00	02	06	065	10	5	0	PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108004
00	04	06	065	10	5	0	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	10	06	065	10	5	0	PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	065	10	5	0	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	065	11	5	0	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	065	11	5	0	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	065	11	5	0	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	01	065	11	5	0	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	065	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	14	01	065	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	02	02	065	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	065	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	065	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	065	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	065	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	02	03	065	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	065	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00	02	10	065	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108004
00	10	10	065	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00	02	11	065	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	065	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	065	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	065	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	065	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	065	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00	14	11	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	065	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	065	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	14	12	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	065	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	065	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02	12	13	065	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00	14	13	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	14	065	11	5	0	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108004
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000

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CLASSIFICATION					
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108005
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108004
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108004
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108005
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			32	108000
00	06	35	065	11	5	2	(SURF.LOC. 12-35-65-11)	0889	744060	10	00	000	007			32	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TWINING LOWER MANNVILLE B PROJ NO 1	0913	310002	20	00	000	001	8.0	48.0	640	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93276	0913	310002	20	00	000	001				000000
00	10	31	03	02	3	40	MURPHY ASHLAND THREEH IN 10-31	0913	310002	20	00	000	001			64	408004
00	04	04	03	12	3	40	NORCEN ET AL TWINING 4-4-31-23	0913	310002	20	00	000	001			64	408000
00	10	04	03	12	3	40	GRT PLAINS CHOQUA THREEH 10-4-31-23	0913	310002	20	00	000	001				408004
00	12	04	03	12	3	40	NORCEN ET AL TWINING 12-4-31-23	0913	310002	20	00	000	001			64	408000
00	04	05	03	12	3	40	CEGO ET AL SWALWELL 4-5-31-23	0913	310002	20	00	000	001				408004
00	10	05	03	12	3	40	CEGO ETAL SWALLWELL 10-5-31-23	0913	310002	20	00	000	001			64	108000
00	01	08	03	12	3	40	NORCEN ET AL TWINING 1-8-31-23	0913	310002	20	00	000	001			64	108000
00	02	09	03	12	3	40	NORCEN ET AL TWINING 2-9-31-23	0913	310002	20	00	000	001			64	108000
00	04	09	03	12	3	40	GRT PLNS CHOQUA THREE H 4-9-31-23	0913	310002	20	00	000	001			32	108000
00	05	09	03	12	3	40		0913	310002	20	00	000	001			32	108000
00	09	09	03	12	3	40	GRT PLNS CHOQUA THREE H 9-9-31-23	0913	310002	20	00	000	001			64	408000
00	11	09	03	12	3	40	NORCEN ET AL TWINING 11-9-31-23	0913	310002	20	00	000	001			64	108000
00	05	10	03	12	3	40	GRT PLNS CHOQUA THREE H 5-10-31-23	0913	310002	20	00	000	001			64	408005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0913	310002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	031

EFFECTIVE DATE	OPER NO
01 DEC 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	256.0	832	
00	09	03	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	03	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	03	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	16	03	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	04	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	07	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	04	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	07	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	11	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	12	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	13	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	14	11	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	15	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	16	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	03	12	075	09	6	0		0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 DEC 1993	NL2

EFFECTIVE DATE	OPER NO
01 DEC 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0		0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 DEC 1993	NL2

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	616.0	2560	
00	01	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	02	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	03	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	04	34	07	40	96	0	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	07	40	96	0	PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	07	40	96	0	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	07	40	96	0	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	07	40	96	0	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	07	40	96	0	PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	07	40	96	0	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	07	40	96	0	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	07	40	96	0	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	07	40	96	0	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	07	40	96	0	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	07	40	96	0	PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	07	40	96	0	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	10	35	07	40	96	0	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	12	35	07	40	96	0	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	07	40	96	0	PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	07	40	96	0	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	16	35	07	40	96	0	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	10	06	07	50	86	0	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	12	06	07	50	86	0	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	07	50	86	0	PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	07	50	86	0	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	07	50	86	0	PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	07	50	86	0	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	07	50	86	0		0920	190009	20	00	000	033			16	308000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER. NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	075	08	6	0	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00	03	07	075	08	6	0	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
00	04	07	075	08	6	0	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00	05	07	075	08	6	0	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00	06	07	075	08	6	0	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00	07	07	075	08	6	0	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00	08	07	075	08	6	0	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00	09	07	075	08	6	0	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	075	08	6	0	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00	11	07	075	08	6	0	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00	12	07	075	08	6	0	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00	13	07	075	08	6	0	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00	14	07	075	08	6	0	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00	15	07	075	08	6	0	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00	16	07	075	08	6	0	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00	03	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	04	08	075	08	6	0	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00	05	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	08	075	08	6	0	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00	09	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	10	08	075	08	6	0	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00	11	08	075	08	6	0		0920	190009	20	00	000	033			16	108000
00	12	08	075	08	6	0	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00	13	08	075	08	6	0	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
00	14	08	075	08	6	0	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
00	15	08	075	08	6	0		0920	190009	20	00	000	033			16	108000
00	16	08	075	08	6	0	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
00	01	18	075	08	6	0	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00	02	18	075	08	6	0	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00	03	18	075	08	6	0	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00	04	18	075	08	6	0	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00	05	18	075	08	6	0	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
00	06	18	075	08	6	0	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00	07	18	075	08	6	0	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00	08	18	075	08	6	0	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER. NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	18	075	08	6	0	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00	10	18	075	08	6	0	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
00	11	18	075	08	6	0	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	075	08	6	0	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	075	08	6	0	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
00	14	18	075	08	6	0	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	075	08	6	0	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	075	08	6	0	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
00	01	19	075	08	6	0	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
00	02	19	075	08	6	0	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	075	08	6	0	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	075	08	6	0	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	19	075	08	6	0	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	075	08	6	0	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	075	08	6	0	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
00	09	19	075	08	6	0	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
00	10	19	075	08	6	0	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	075	08	6	0	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	075	08	6	0	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	14	19	075	08	6	0	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	16	19	075	08	6	0	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
00	01	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	02	30	075	08	6	0	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	08	30	075	08	6	0	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
00	01	01	075	09	6	0		0920	190009	20	00	000	033			16	408000
00	02	01	075	09	6	0	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	075	09	6	0		0920	190009	20	00	000	033			16	408000
00	04	01	075	09	6	0	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	075	09	6	0		0920	190009	20	00	000	033			16	108000
02	06	01	075	09	6	0	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	075	09	6	0		0920	190009	20	00	000	033			16	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	01	07	50	96	0	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00	09	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	10	01	07	50	96	0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	07	50	96	0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	07	50	96	0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	13	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	14	01	07	50	96	0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00	15	01	07	50	96	0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	07	50	96	0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	02	07	50	96	0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	07	50	96	0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	07	50	96	0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	07	50	96	0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02	06	02	07	50	96	0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	07	50	96	0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	07	50	96	0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	10	02	07	50	96	0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	07	50	96	0	PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	408000
00	12	02	07	50	96	0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	13	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	14	02	07	50	96	0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00	15	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	16	02	07	50	96	0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00	01	03	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	03	07	50	96	0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00	03	03	07	50	96	0	PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00	04	03	07	50	96	0	PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00	05	03	07	50	96	0	PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00	06	03	07	50	96	0	PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00	07	03	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	08	03	07	50	96	0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00	11	03	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	12	03	07	50	96	0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	03	10	075	09	6	0		0920	190009	20	00	000	033				108003
00	04	10	075	09	6	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	075	09	6	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	108000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WEMBLEY HALFWAY B PROJECT NO. 2	0948	516202	00	00	000	002	9.0	54.0	544	
00	06	19	072	07	60			0948	516202	00	00	000	002			32	108000
00	10	19	072	07	60			0948	516202	00	00	000	002			32	308000
00	12	19	072	07	60			0948	516202	00	00	000	002			32	308000
00	13	19	072	07	60			0948	516202	00	00	000	002			32	308000
00	16	19	072	07	60			0948	516202	00	00	000	002			32	108000
00	01	30	072	07	60			0948	516202	00	00	000	002			32	108000
00	04	30	072	07	60			0948	516202	00	00	000	002			32	308000
00	06	30	072	07	60			0948	516202	00	00	000	002			32	108004
00	08	30	072	07	60			0948	516202	00	00	000	002			32	408000
00	10	30	072	07	60			0948	516202	00	00	000	002			32	108000
00	12	30	072	07	60			0948	516202	00	00	000	002			32	308000
00	14	30	072	07	60			0948	516202	00	00	000	002			32	108000
00	16	30	072	07	60			0948	516202	00	00	000	002			32	108000
00	02	31	072	07	60			0948	516202	00	00	000	002			32	308000
00	04	31	072	07	60			0948	516202	00	00	000	002			32	308000
00	06	31	072	07	60			0948	516202	00	00	000	002			32	408000
00	08	31	072	07	60			0948	516202	00	00	000	002			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0948	516202	00	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							THORSBY GLAUCONITIC A PROJECT NO 1	0964	300001	00	00	000	001	8.0	56.0	448	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 8908	0964	300001	00	00	000	001				000000
00	08	33	04	80	1	5	0	0964	300001	00	00	000	001			32	108000
00	10	33	04	80	1	5	0	0964	300001	00	00	000	001			32	408000
02	14	33	04	80	1	5	0	0964	300001	00	00	000	001			64	408000
00	16	33	04	80	1	5	0	0964	300001	00	00	000	001			32	108000
00	12	34	04	80	1	5	0	0964	300001	00	00	000	001			32	408000
00	14	34	04	80	1	5	0	0964	300001	00	00	000	001			32	108000
00	04	03	04	90	1	5	0	0964	300001	00	00	000	001			32	408000
00	12	03	04	90	1	5	0	0964	300001	00	00	000	001				408000
00	02	04	04	90	1	5	0	0964	300001	00	00	000	001			32	108000
00	04	04	04	90	1	5	0	0964	300001	00	00	000	001			32	108000
00	06	04	04	90	1	5	0	0964	300001	00	00	000	001			32	408000
00	08	04	04	90	1	5	0	0964	300001	00	00	000	001			32	108000
00	10	04	04	90	1	5	0	0964	300001	00	00	000	001			32	408000
00	11	04	04	90	1	5	0	0964	300001	00	00	000	001			16	108000
00	12	04	04	90	1	5	0	0964	300001	00	00	000	001			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0964	300001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 102	0967	176760	40	00	000	102	8.0	1016.0	10176	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC8402D	0967	176760	40	00	000	102				000000
00	02	01	042	08	5	0	DOME WILLGR 2-1-42-8	0967	176760	40	00	000	102			64	108000
00	10	01	042	08	5	0	DOME WILLGR 10-1-42-8	0967	176760	40	00	000	102			64	108000
00	12	01	042	08	5	0	DOME WILLGR 12-1-42-8	0967	176760	40	00	000	102			128	108000
00	10	02	042	08	5	2	DOME WILLGR 10-2-42-8	0967	176760	40	00	000	102			128	108000
00	04	11	042	08	5	0	DOME BP WILLGR 4-11-42-8	0967	176760	40	00	000	102			128	108000
00	08	11	042	08	5	0	HOME DOME WILLGR 8-11-42-8	0967	176760	40	00	000	102			64	108000
00	10	11	042	08	5	0	DOME WILLGR 10-11-42-8	0967	176760	40	00	000	102			64	408000
00	06	12	042	08	5	0	DOME WILL GR 6-12-42-8	0967	176760	40	00	000	102			64	408000
00	08	12	042	08	5	0	DOME WILLGR 8-12-42-8	0967	176760	40	00	000	102			64	108000
00	10	12	042	08	5	0	DOME WILLGR 10-12-42-8	0967	176760	40	00	000	102			64	408000
00	12	12	042	08	5	0	DOME WILLGR 12-12-42-8	0967	176760	40	00	000	102			32	108000
00	14	12	042	08	5	0	DOME WILLGR 14-12-42-8	0967	176760	40	00	000	102			32	108000
00	02	13	042	08	5	0	DOME WILLGR 2-13-42-8	0967	176760	40	00	000	102			64	108000
00	10	13	042	08	5	0	DOME WILLGR 10-13-42-8	0967	176760	40	00	000	102			64	108000
00	12	13	042	08	5	0	DOME WILLGR 12-13-42-8	0967	176760	40	00	000	102			128	108000
00	01	14	042	08	5	0	DOME WILLGR 1-14-42-8	0967	176760	40	00	000	102			128	108000
00	04	14	042	08	5	0	DOME WILLGR 4-14-42-8	0967	176760	40	00	000	102			64	108000
00	13	14	042	08	5	0	DOME WILLGR 13-14-42-8	0967	176760	40	00	000	102			64	108000
00	10	16	042	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	16	042	08	5	0	DOME AMERADA WILLGR 12-16-42-8	0967	176760	40	00	000	102			64	108000
00	10	20	042	08	5	0	DOME BP WILL GR 10-20-42-8	0967	176760	40	00	000	102			64	408000
00	02	21	042	08	5	0	DOME FINA WILLGR 2-21-42-8	0967	176760	40	00	000	102			64	108000
00	04	21	042	08	5	0		0967	176760	40	00	000	102			64	408000
00	10	21	042	08	5	0	DOME WILLGR IN 10-21-42-8	0967	176760	40	00	000	102			64	408000
00	12	21	042	08	5	0	DOME WILLGR 12-21-42-8	0967	176760	40	00	000	102			64	108000
00	04	22	042	08	5	0	DOME FINA WILLGR 4-22-42-8	0967	176760	40	00	000	102			64	108000
00	08	22	042	08	5	0		0967	176760	40	00	000	102			64	308000
00	10	22	042	08	5	0	PETROFINA ET AL ROCKY 10-22-42-8	0967	176760	40	00	000	102			32	108004
00	12	22	042	08	5	0	DOME WILLGR 12-22-42-8	0967	176760	40	00	000	102			64	108004
00	16	22	042	08	5	0	PETROFINA ET AL ROCKY 16-22-42-8	0967	176760	40	00	000	102			32	408000
00	06	23	042	08	5	0	PETROFINA ET AL ROCKY 6-23-42-8	0967	176760	40	00	000	102			64	508000
00	08	23	042	08	5	0	DOME WILLGR 8-23-42-8	0967	176760	40	00	000	102			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	04	20	8	50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176760	40	00	000	102			32	108000
00	14	23	04	20	8	50	HOME DOME WILLGR 14-23-42-8	0967	176760	40	00	000	102			32	108000
00	15	23	04	20	8	50	DOME WILLGR 15-23-42-8	0967	176760	40	00	000	102			64	108000
00	16	23	04	20	8	50	PETROFINA ET AL ROCKY 16-23-42-8	0967	176760	40	00	000	102				408000
00	04	24	04	20	8	50	FINA WILLGR 4-24-42-8	0967	176760	40	00	000	102			128	408000
00	06	25	04	20	8	50	GBASINS ET AL WILLGR 6-25-42-8	0967	176760	40	00	000	102				408000
00	14	25	04	20	8	50	DOME WILLGR 14-25-42-8	0967	176760	40	00	000	102			128	108000
00	08	26	04	20	8	50	DOME WILLGR 8-26-42-8	0967	176760	40	00	000	102			128	108000
00	10	26	04	20	8	50	FINA ROCKY 10-26-42-8	0967	176760	40	00	000	102				408000
00	14	26	04	20	8	50	DOME WILLGR 14-26-42-8	0967	176760	40	00	000	102			128	108000
00	06	27	04	20	8	50	PETROFINA ET AL ROCKY 6-27-42-8	0967	176760	40	00	000	102			64	108004
00	08	27	04	20	8	50	PETROFINA ET AL ROCKY 8-27-42-8	0967	176760	40	00	000	102			64	108000
00	10	27	04	20	8	50	DOME WILLGR 10-27-42-8	0967	176760	40	00	000	102			64	408000
00	12	27	04	20	8	50	DOME WILLGR 12-27-42-8	0967	176760	40	00	000	102				108003
00	14	27	04	20	8	50	DOME WILLGR 14-27-42-8	0967	176760	40	00	000	102			64	108000
00	02	28	04	20	8	50	DOME FINA WILLGR 2-28-42-8	0967	176760	40	00	000	102			64	108000
00	04	28	04	20	8	50		0967	176760	40	00	000	102			64	308000
00	10	28	04	20	8	50	DOME WILLGR IN 10-28-42-8	0967	176760	40	00	000	102			64	408000
02	12	28	04	20	8	50	DOME WILLGR 12-28-42-8	0967	176760	40	00	000	102			64	108000
00	02	29	04	20	8	50		0967	176760	40	00	000	102			64	308000
00	10	29	04	20	8	50	DOME ROCKY 10-29-42-8	0967	176760	40	00	000	102			64	408000
00	02	32	04	20	8	50		0967	176760	40	00	000	102			64	308000
00	03	32	04	20	8	50	DOME BP WILL GREEN 3-32-42-8	0967	176760	40	00	000	102			64	408000
00	10	32	04	20	8	50	DOME PROVO ROCKY 10-32-42-8	0967	176760	40	00	000	102			64	108000
00	14	32	04	20	8	50	DOME WILLESDEN GREEN 14-32-42-8	0967	176760	40	00	000	102			64	108000
00	16	32	04	20	8	50	DOME WILLGR 16-32-42-8	0967	176760	40	00	000	102				508003
00	02	33	04	20	8	50	DOME FINA WILLGR 2-33-42-8	0967	176760	40	00	000	102			64	108000
00	04	33	04	20	8	50	DOME PROVO ROCKY 4-33-42-8	0967	176760	40	00	000	102			64	508005
02	04	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 4A-33	0967	176760	40	00	000	102				408000
00	12	33	04	20	8	50	DOME WILLGR 12-33-42-8	0967	176760	40	00	000	102			32	108000
00	14	33	04	20	8	50	DOME ET AL WILLESDEN GREEN 14-33	0967	176760	40	00	000	102			32	108000
00	15	33	04	20	8	50	DOME WILLGR 15-33-42-8	0967	176760	40	00	000	102			64	108000
00	02	34	04	20	8	50	PETROFINA ET AL ROCKY 2-34-42-8	0967	176760	40	00	000	102			64	108000
00	06	34	04	20	8	50	PETROFINA ET AL ROCKY 6-34-42-8	0967	176760	40	00	000	102			64	408000
00	11	34	04	20	8	50	DOME WILLGR 11-34-42-8	0967	176760	40	00	000	102			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 14 34 042 085 0	DOME PROVO ROCKY 14-34-42-8	0967	176760	40	00	000	102			32	408000
00 16 34 042 085 0		0967	176760	40	00	000	102			64	308000
00 04 01 043 085 0		0967	176760	40	00	000	102				408000
00 10 02 043 085 2		0967	176760	40	00	000	102				408000
00 12 02 043 085 0	PAN AM B-1 WILLGR 12-2-43-8	0967	176760	40	00	000	102			64	108004
00 02 03 043 085 0		0967	176760	40	00	000	102			64	308000
00 04 03 043 085 0	DOME PROVO WILLGR 4-3-43-8	0967	176760	40	00	000	102			64	108000
00 10 03 043 085 0		0967	176760	40	00	000	102			64	308000
00 12 03 043 085 0	PAN AM A-4 WILLGR 12-3-43-8	0967	176760	40	00	000	102			64	108000
00 02 04 043 085 0		0967	176760	40	00	000	102			64	308000
00 04 04 043 085 0	DOME PROVO WILLGR 4-4-43-8	0967	176760	40	00	000	102			32	108000
00 06 04 043 085 0	DOME WILLGR 6-4-43-8	0967	176760	40	00	000	102			32	108000
00 10 04 043 085 0	DOME PROVO WILL GR 10-4-43-8	0967	176760	40	00	000	102			64	108000
00 12 04 043 085 0	DOME WILLGR 12-4-43-8	0967	176760	40	00	000	102			64	508000
00 02 05 043 085 0	DOME PROVO WILLGR 2-5-43-8	0967	176760	40	00	000	102			64	108000
00 09 05 043 085 0	DOME WILLGR 9-5-43-8	0967	176760	40	00	000	102			16	108000
00 10 05 043 085 0	DOME WILLGR 10-5-43-8	0967	176760	40	00	000	102			16	108000
00 15 05 043 085 0	DOME WILLGR 15-5-43-8	0967	176760	40	00	000	102			16	108000
00 16 05 043 085 0	DOME WILLGR 16D-5-43-8	0967	176760	40	00	000	102			16	108000
00 02 08 043 085 0	DOME PROVO WILLGR 2-8-43-8	0967	176760	40	00	000	102			32	108000
00 07 08 043 085 0	DOME WILLGR 7-8-43-8	0967	176760	40	00	000	102			32	408000
00 09 08 043 085 0	DOME WILLGR 9-8-43-8	0967	176760	40	00	000	102			16	108000
00 10 08 043 085 0	DOME WILLGR 10-8-43-8	0967	176760	40	00	000	102			16	108000
00 16 08 043 085 0	DOME WILLGR 16-8-43-8	0967	176760	40	00	000	102			32	408000
00 02 09 043 085 0	DOME PROVO WILLGR 2-9-43-8	0967	176760	40	00	000	102			32	708000
00 04 09 043 085 0	DOME PROVO WILLGR 4-9-43-8	0967	176760	40	00	000	102			32	108000
00 06 09 043 085 0	DOME WILLGR 6-9-43-8	0967	176760	40	00	000	102			32	108000
00 07 09 043 085 0	DOME WILLGR 7-9-43-8	0967	176760	40	00	000	102			32	108000
00 09 09 043 085 0	WILLESDEN GREEN 9C-9-43-8	0967	176760	40	00	000	102			32	108000
00 11 09 043 085 0	DOME WILLGR 11-9-43-8	0967	176760	40	00	000	102			32	108000
00 12 09 043 085 0	DOME WILLGR 12-9-43-8	0967	176760	40	00	000	102			32	708000
00 15 09 043 085 0	DOME WILLGR 15-9-43-8	0967	176760	40	00	000	102			32	108000
00 02 10 043 085 0	DOME WILLGR 2-10-43-8	0967	176760	40	00	000	102			64	408000
00 04 10 043 085 0	DOME WILLGR 4-10-43-8	0967	176760	40	00	000	102			64	108000
00 10 10 043 085 0		0967	176760	40	00	000	102			64	308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	10	043	08	5	0	DOME WILLGR 11-10-43-8	0967	176760	40	00	000	102			32	408000
00	12	10	043	08	5	0	DOME WILLGR 12-10-43-8	0967	176760	40	00	000	102			32	108000
00	04	11	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	11	043	08	5	0	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176760	40	00	000	102			64	108004
00	02	15	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	04	15	043	08	5	0	PAN AM A-1 WILLGR 4-15-43-8	0967	176760	40	00	000	102			64	108000
00	10	15	043	08	5	0	DOME PROVO WILLGR 10-15-43-8	0967	176760	40	00	000	102			64	408005
00	12	15	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	01	16	043	08	5	0	DOME WILLGR 1-16-43-8	0967	176760	40	00	000	102			32	708000
00	03	16	043	08	5	0	DOME WILLGR 3-16-43-8	0967	176760	40	00	000	102			32	108000
00	04	16	043	08	5	0	DOME ET AL WILLGR 4-16-43-8	0967	176760	40	00	000	102			32	408000
00	06	16	043	08	5	0	DOME WILLGR. 6-16-43-8	0967	176760	40	00	000	102				508000
00	08	16	043	08	5	0	DOME WILLGR 8-16-43-8	0967	176760	40	00	000	102			32	108000
00	10	16	043	08	5	0	DOME ET AL WILLGR 10-16-43-8	0967	176760	40	00	000	102			64	508000
00	12	16	043	08	5	0	DOME WILLGR 12-16-43-8	0967	176760	40	00	000	102			32	108000
00	14	16	043	08	5	0	DOME WILLGR. 14-16-43-8	0967	176760	40	00	000	102			32	108000
00	02	17	043	08	5	0	DOME PROVO WILL GR 2-17-43-8	0967	176760	40	00	000	102			32	108000
00	04	17	043	08	5	0	DOME PROVO WILLGR 4-17-43-8	0967	176760	40	00	000	102				508000
00	05	17	043	08	5	0	DOME WILLGR 5-17-43-8	0967	176760	40	00	000	102			64	108000
00	08	17	043	08	5	0	DOME WILLGR 8-17-43-8	0967	176760	40	00	000	102			32	108000
00	09	17	043	08	5	0	DOME WILLGR 9-17-43-8	0967	176760	40	00	000	102			16	108000
00	10	17	043	08	5	0	DOME PROVO WILLGR 10-17-43-8	0967	176760	40	00	000	102			32	108000
00	11	17	043	08	5	0	DOME WILLGR 11-17-43-8	0967	176760	40	00	000	102			32	408000
00	12	17	043	08	5	0	DOME WILLGR 12-17-43-8	0967	176760	40	00	000	102			16	108000
00	13	17	043	08	5	0	DOME WILLGR 13-17-43-8	0967	176760	40	00	000	102			16	108000
00	16	17	043	08	5	0	DOME WILLGR 16-17-43-8	0967	176760	40	00	000	102			16	108004
00	02	18	043	08	5	0	DOME PROVO WILLGR 2-18-43-8	0967	176760	40	00	000	102			32	108000
00	04	18	043	08	5	2	DOME PROVO WILLGR 4-18-43-8	0967	176760	40	00	000	102			64	408000
00	08	18	043	08	5	0	DOME WILLGR 8-18-43-8	0967	176760	40	00	000	102			32	108000
00	10	18	043	08	5	0	DOME PROVO WILLGR 10-18-43-8	0967	176760	40	00	000	102			64	508000
00	12	18	043	08	5	0	DOME WILLGR 12-18-43-8	0967	176760	40	00	000	102			32	108000
00	14	18	043	08	5	0	DOME WILLGR 14-18-43-8	0967	176760	40	00	000	102			32	108000
00	01	19	043	08	5	0	DOME WILLGR 1-19-43-8	0967	176760	40	00	000	102			16	708000
00	02	19	043	08	5	0	DOME PROVO WILLGR 2-19-43-8	0967	176760	40	00	000	102			32	108000
00	04	19	043	08	5	0	DOME PROVO WILLGR 4-19-43-8	0967	176760	40	00	000	102			64	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0008190430850	DOME WILL GR 8-19-43-8	0967	176760	40	00	000	102			16	108000
0010190430850	DOME WILLGR 10-19-43-8	0967	176760	40	00	000	102			64	508000
0012190430850	DOME WILLGR 12-19-43-8	0967	176760	40	00	000	102			32	108000
0014190430850	DOME WILLGR 14-19-43-8	0967	176760	40	00	000	102			32	108000
0002200430850	DOME WILLGR 2-20-43-8	0967	176760	40	00	000	102			32	508000
0003200430850	DOME WILLGR 3-20-43-8	0967	176760	40	00	000	102			32	108000
0004200430850	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176760	40	00	000	102			32	108000
0008200430850	DOME WILLGR 8-20-43-8	0967	176760	40	00	000	102			32	108000
0009200430850	DOME WILLGR 9-20-43-8	0967	176760	40	00	000	102			32	108000
0010200430850	DOME PROVO WILLGR 10-20-43-8	0967	176760	40	00	000	102			16	508000
0012200430850	DOME WILLGR 12-20-43-8	0967	176760	40	00	000	102			32	108000
0014200430850	DOME WILLGR 14-20-43-8	0967	176760	40	00	000	102			32	108000
0015200430850	DOME WILLGR 15-20-43-8	0967	176760	40	00	000	102			16	108000
0002210430850	DOME PROVO WILLGR 2-21-43-8	0967	176760	40	00	000	102			32	108000
0003210430852	DOME WILLESDEN GREEN 3-21-43-8	0967	176760	40	00	000	102			32	108000
0004210430850	DOME PROVO WILLGR 4-21-43-8	0967	176760	40	00	000	102			16	408000
0005210430850	DOME WILLGR 5-21-43-8	0967	176760	40	00	000	102			16	108000
0007210430850	DOME WILLGR 7-21-43-8	0967	176760	40	00	000	102			32	108000
0010210430850	DOME PROVO WILLGR 10-21-43-8	0967	176760	40	00	000	102			64	408000
0011210430850	DOME WILLGR 11-21-43-8	0967	176760	40	00	000	102			16	108000
0012210430850	DOME WILLGR 12-21-43-8	0967	176760	40	00	000	102			32	108000
0014210430850	DOME WILLGR 14-21-43-8	0967	176760	40	00	000	102			16	108000
0004220430850	DOME PROVO WILLGR 4-22-43-8	0967	176760	40	00	000	102			64	408000
0012220430850	DOME WILLGR 12-22-43-8	0967	176760	40	00	000	102			64	108000
0004270430850	DOME PROVO WILLGR 4-27-43-8	0967	176760	40	00	000	102			64	408000
0012270430850		0967	176760	40	00	000	102			64	308000
0002280430850	DOME PROVO WILLGR 2-28-43-8	0967	176760	40	00	000	102			64	108000
0004280430850	DOME PROVO WILLGR 4-28-43-8	0967	176760	40	00	000	102			64	108000
0010280430850	DOME PROVO WILLGR 10-28-43-8	0967	176760	40	00	000	102			32	508000
0012280430850	DOME WILLGRN 12-28-43-8	0967	176760	40	00	000	102			32	108000
0013280430850	DOME WILLGR 13-28-43-8	0967	176760	40	00	000	102			32	108000
0016280430850	DOME WILLGR 16-28-43-8	0967	176760	40	00	000	102			32	408000
0001290430850	DOME WILLGR 1-29-43-8	0967	176760	40	00	000	102			16	408004
0002290430850	DOME WILLGR 2-29-43-8	0967	176760	40	00	000	102			16	108000
0004290430850	DOME WILLGR 4-29-43-8	0967	176760	40	00	000	102			64	408000

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CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	29	043	08	5	0	DOME WILLGR 7-29-43-8	0967	176760	40	00	000	102			16	108000
00	08	29	043	08	5	0	DOME WILLGR 8-29-43-8	0967	176760	40	00	000	102			16	108000
00	10	29	043	08	5	0	DOME PROVO WILLGR 10-29-43-8	0967	176760	40	00	000	102			32	408000
00	13	29	043	08	5	0	DOME WILLGR 13-29-43-8	0967	176760	40	00	000	102			64	108000
00	15	29	043	08	5	0	DOME WILLGR 15-29-43-8	0967	176760	40	00	000	102			32	108000
00	02	30	043	08	5	0	DOME WILLGR 2-30-43-8	0967	176760	40	00	000	102			32	108000
00	04	30	043	08	5	0	DOME WILLGR 4-30-43-8	0967	176760	40	00	000	102			64	408000
00	08	30	043	08	5	0	DOME WILLGR 8-30-43-8	0967	176760	40	00	000	102			32	108000
00	10	30	043	08	5	0	DOME WILLGR 10-30-43-8	0967	176760	40	00	000	102			64	508000
00	12	30	043	08	5	0	DOME WILLGR 12-30-43-8	0967	176760	40	00	000	102			32	108000
00	14	30	043	08	5	0	DOME WILLGR 14-30-43-8	0967	176760	40	00	000	102			32	108000
00	02	31	043	08	5	0	DOME WILLGR 2-31-43-8	0967	176760	40	00	000	102			32	108000
00	04	31	043	08	5	0	DOME WILLGR 4-31-43-8	0967	176760	40	00	000	102			64	408000
00	08	31	043	08	5	0	DOME WILLGR 8-31-43-8	0967	176760	40	00	000	102			32	108000
00	10	31	043	08	5	0	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176760	40	00	000	102			64	508004
00	12	31	043	08	5	0	DOME WILLGR 12-31-43-8	0967	176760	40	00	000	102			32	108000
00	14	31	043	08	5	0	DOME WILLGR 14-31-43-8	0967	176760	40	00	000	102			32	108000
00	02	32	043	08	5	0	DOME WILLGR 2-32-43-8	0967	176760	40	00	000	102			16	108000
00	04	32	043	08	5	0	DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176760	40	00	000	102			64	708000
00	07	32	043	08	5	0	DOME WILLGR 7-32-43-8	0967	176760	40	00	000	102			16	408000
00	08	32	043	08	5	0	DOME WILLGR 8-32-43-8	0967	176760	40	00	000	102			32	108000
00	09	32	043	08	5	0	DOME WILLGR 9-32-43-8	0967	176760	40	00	000	102			32	108000
00	10	32	043	08	5	0	DOME PROVO WILLGR 10-32-43-8	0967	176760	40	00	000	102			16	408000
00	12	32	043	08	5	0	DOME WILLGR 12-32-43-8	0967	176760	40	00	000	102			32	108000
00	14	32	043	08	5	0	DOME WILLGR 14-32-43-8	0967	176760	40	00	000	102			32	108000
00	15	32	043	08	5	0	DOME WILLGR 15-32-43-8	0967	176760	40	00	000	102			16	108000
00	02	33	043	08	5	0	DOME PROVO WILLGR 2-33-43-8	0967	176760	40	00	000	102			64	508000
00	04	33	043	08	5	0	DOME PROVO WILLGR 4-33-43-8	0967	176760	40	00	000	102			32	408000
00	06	33	043	08	5	0	DOME WILLGR 6-33-43-8	0967	176760	40	00	000	102			32	108000
00	10	33	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	33	043	08	5	0	DOME WILLGR 12-33-43-8	0967	176760	40	00	000	102			32	108000
00	14	33	043	08	5	0	DOME WILLGR 14-33-43-8	0967	176760	40	00	000	102			32	108000
00	04	34	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	34	043	08	5	0	DOME UNION ET AL WILLGR 12-34-43-8	0967	176760	40	00	000	102			64	408000
00	02	24	043	09	5	0	DOME AMERADA WILLGR 2-24-43-9	0967	176760	40	00	000	102			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	044	08	5	0	DOME UNION ET AL WILLGR 4-4-44-8	0967	176760	40	00	000	102			64	408000
00	04	05	044	08	5	0	DOME PROVO WILLGR 4-5-44-8	0967	176760	40	00	000	102			64	508000
00	08	05	044	08	5	0	DOME WILLGR 8-5-44-8	0967	176760	40	00	000	102			64	108000
00	10	05	044	08	5	0	DOME UNION ET AL WILLGR 10-5-44-8	0967	176760	40	00	000	102			64	408000
00	12	05	044	08	5	0	DOME WILLESDEN GREEN 12-5-44-8	0967	176760	40	00	000	102			32	108000
00	14	05	044	08	5	0	DOME WILLGR 14-5-44-8	0967	176760	40	00	000	102			32	108000
00	02	06	044	08	5	0	DOME PROVO WILLGR 2-6-44-8	0967	176760	40	00	000	102			64	108000
00	04	06	044	08	5	0	DOME WILLGR 4-6-44-8	0967	176760	40	00	000	102			64	508000
00	10	06	044	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	06	044	08	5	0	DOME WILLESDEN GREEN 12-6-44-8	0967	176760	40	00	000	102			64	108000
00	01	07	044	08	5	0	DOME WILLGR 1-7-44-8	0967	176760	40	00	000	102			32	408000
00	02	07	044	08	5	0	DOME WILLGR 2-7-44-8	0967	176760	40	00	000	102			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	384.0	944	
00	01	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	048	27	4	0	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052				508000
02	10	09	048	27	4	0	TEXACO WIZARD LAKE 10-9-48-27	0985	720001	10	00	000	052			16	108000
00	11	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				508000
02	15	09	048	27	4	0	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	048	27	4	0	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	048	27	4	0	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	048	27	4	0	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108000
02	13	10	048	27	4	0	TEXACO WIZARD LAKE 13-10-48-27	0985	720001	10	00	000	052				408000
00	04	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108000
00	05	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	048	27	4	0	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	048	27	4	0	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	048	27	4	0	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	048	27	4	0	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	048	27	4	0	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	048	27	4	0	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	048	27	4	0	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	048	27	4	0	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	048	27	4	0	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	048	27	4	0	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	04	82	7	40	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000
00	12	16	04	82	7	40	ESSO WIZARD LAKE 12-16-48-27	0985	720001	10	00	000	052				608000
00	15	16	04	82	7	40	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000
00	16	16	04	82	7	40	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	04	82	7	40	TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108000
00	08	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	10	21	04	82	7	40	ESSO WIZARD LK 10-21-48-27	0985	720001	10	00	000	052			16	108000
00	12	21	04	82	7	40	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408004
00	16	21	04	82	7	40	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	04	82	7	40	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	04	82	7	40	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052				508000
02	04	22	04	82	7	40	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052			16	108000
00	05	22	04	82	7	40	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				508005
02	05	22	04	82	7	40	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	04	82	7	40	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	04	82	7	40	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	04	82	7	40	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	04	82	7	40	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052				708000
02	12	22	04	82	7	40	TEXACO WIZARD LAKE 12-22-48-27	0985	720001	10	00	000	052			16	108000
00	13	22	04	82	7	40	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	04	82	7	40	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708005
02	14	22	04	82	7	40	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	04	82	7	40	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	408004
02	15	22	04	82	7	40	TEXACO WIZARD LAKE 15-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	04	82	7	40	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
02	02	27	04	82	7	40	TEXACO WIZARD LAKE 2-27-48-27	0985	720001	10	00	000	052				708000
00	03	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	04	82	7	40	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108000
00	01	28	04	82	7	40	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	15.0	555.0	1472	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93130	0991	508002	00	01	000	000				000000
00	14	20	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	20	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	01	21	087	07	6	0		0991	508002	00	01	000	000				107000
00	06	21	087	07	6	0		0991	508002	00	01	000	000				107000
00	06	21	087	07	6	2		0991	508002	00	01	000	000			64	107000
00	08	21	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	13	21	087	07	6	0		0991	508002	00	01	000	000				107000
00	14	21	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	15	21	087	07	6	0		0991	508002	00	01	000	000				107000
00	16	21	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	14	22	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	04	27	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	02	28	087	07	6	0		0991	508002	00	01	000	000				107000
00	04	28	087	07	6	0		0991	508002	00	01	000	000				107000
00	06	28	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	08	28	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	10	28	087	07	6	0		0991	508002	00	01	000	000				107000
00	12	28	087	07	6	0		0991	508002	00	01	000	000				407000
00	14	28	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	28	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	02	29	087	07	6	0		0991	508002	00	01	000	000				107000
00	04	29	087	07	6	0		0991	508002	00	01	000	000				107000
00	06	29	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	08	29	087	07	6	0		0991	508002	00	01	000	000			64	107000
02	08	29	087	07	6	0		0991	508002	00	01	000	000				107000
00	14	29	087	07	6	0		0991	508002	00	01	000	000				107000
02	14	29	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	29	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	30	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	06	32	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	08	32	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	04	33	087	07	6	2		0991	508002	00	01	000	000			64	107200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	08	33	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	10	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	12	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	14	33	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	33	087	07	6	0		0991	508002	00	01	000	000			64	107000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	20	00	000	001	8.0	80.0	256	
00	01	01	00	10	11	0	SPG IN ACC.MISC. 91102/92129/93109	0997	788238	20	00	000	001				000000
00	01	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	04	20	117	05	6	2	(SURF.LOC.13-20-117-5)	0997	788238	20	00	000	001			32	108000
02	04	20	117	05	6	0		0997	788238	20	00	000	001				108000
00	05	20	117	05	6	0		0997	788238	20	00	000	001				108005
00	06	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	08	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	09	20	117	05	6	0		0997	788238	20	00	000	001				108000
00	10	20	117	05	6	0	(SURF.LOC. 7-20-117-5)	0997	788238	20	00	000	001			32	108000
00	11	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	12	20	117	05	6	3		0997	788238	20	00	000	001			32	108000
00	15	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	16	20	117	05	6	0		0997	788238	20	00	000	001				408000
00	16	20	117	05	6	2		0997	788238	20	00	000	001				108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	L27

EFFECTIVE DATE	OPER NO
01 DEC 1993	AB7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 3	0212	276005	20	00	000	003	8.0	80.0	112	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93121	0212	276005	20	00	000	003				000000
B0	02	19	042	02	4	0		0212	276005	20	00	000	003			8	108014
D0	02	19	042	02	4	0		0212	276005	20	00	000	003				108010
00	02	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
A0	03	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
00	03	19	042	02	4	0		0212	276005	20	00	000	003			8	408010
00	04	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
02	04	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
A0	05	19	042	02	4	0		0212	276005	20	00	000	003				108014
00	05	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
02	05	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
A0	06	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
B0	06	19	042	02	4	0		0212	276005	20	00	000	003			8	308010
D0	07	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
00	07	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
00	08	19	042	02	4	0		0212	276005	20	00	000	003			8	108010
02	08	19	042	02	4	0		0212	276005	20	00	000	003			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1993	AB7

EFFECTIVE DATE	OPER NO
01 DEC 1993	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHVN S SPY A&B & GP A & LYD C PR.2	0212	276160	20	00	000	002	8.0	72.0	176	
00	03	06	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	04	06	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	05	06	04	30	14	0		0212	276160	20	00	000	002			16	408010
00	06	06	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	11	06	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	12	06	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	13	06	04	30	14	0		0212	276160	20	00	000	002			16	408010
00	14	06	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	03	07	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	04	07	04	30	14	0		0212	276160	20	00	000	002			16	108010
00	05	07	04	30	14	0		0212	276160	20	00	000	002			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	368

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHVN S SPY A&B & GP A & LYD C PR.9	0212	276160	20	00	000	009	8.0	248.0	720	
00	01	20	042	02	40			0212	276160	20	00	000	009			16	308010
00	02	20	042	02	42		TRIAD CHAUVS 2-20-42-2	0212	276160	20	00	000	009			16	108010
00	07	20	042	02	40			0212	276160	20	00	000	009			16	308010
00	08	20	042	02	40		TRIAD CHAUV S 8-20-42-2	0212	276160	20	00	000	009			16	108010
00	01	21	042	02	40			0212	276160	20	00	000	009			16	308010
00	02	21	042	02	40			0212	276160	20	00	000	009			16	308010
00	03	21	042	02	40			0212	276160	20	00	000	009			16	308010
00	04	21	042	02	40		TRIAD BP CHAUV S 4-21-42-2	0212	276160	20	00	000	009				408010
02	04	21	042	02	40			0212	276160	20	00	000	009			16	108010
00	05	21	042	02	40			0212	276160	20	00	000	009			16	108010
00	06	21	042	02	42		TRIAD BP CHAUV S 6-21-42-2	0212	276160	20	00	000	009			16	108010
00	07	21	042	02	40		TRIAD BP CHAUV S 7-21-42-2	0212	276160	20	00	000	009			16	108010
00	08	21	042	02	40			0212	276160	20	00	000	009			16	108010
00	05	22	042	02	40		BP CHAUVIN S UNIT 4 5-22-42-2	0212	276160	20	00	000	009			16	408010
00	09	22	042	02	40		BP UNIT 2 CHAUVS 9-22-42-2	0212	276160	20	00	000	009			16	408010
00	10	22	042	02	40		TRIAD CHAUVIN S 10-22-42-2	0212	276160	20	00	000	009			16	108010
00	11	22	042	02	40			0212	276160	20	00	000	009			16	108010
00	12	22	042	02	40		TRIAD BP CHAUV S 12-22-42-2	0212	276160	20	00	000	009			16	108010
00	13	22	042	02	40			0212	276160	20	00	000	009			16	308010
00	14	22	042	02	40		TRIAD BP CHAUVS 14-22-42-2	0212	276160	20	00	000	009				108014
00	14	22	042	02	42		TRIAD BP CHAUVS 14-22-42-2	0212	276160	20	00	000	009			16	108010
00	15	22	042	02	40		BP CHAUVIN S UNIT 2 15-22-42-2	0212	276160	20	00	000	009				108015
00	15	22	042	02	42		BP UNIT 2 CHAUS 15-22-42-2	0212	276160	20	00	000	009			16	108010
00	16	22	042	02	40		TRIAD BP CHAUV'S 16-22-42-2	0212	276160	20	00	000	009				108015
00	16	22	042	02	42		TRIAD BP CHAUVIN S 16-22-42-2	0212	276160	20	00	000	009				408010
02	16	22	042	02	40			0212	276160	20	00	000	009			16	108010
00	06	23	042	02	40		TRIAD CHAUV S 6-23-42-2	0212	276160	20	00	000	009				408010
00	10	23	042	02	40		TRIAD BP CHAUV S 10-23-42-2	0212	276160	20	00	000	009				408010
00	11	23	042	02	40			0212	276160	20	00	000	009			16	108010
00	12	23	042	02	40		TRIAD BP CHAUV S 12-23-42-2	0212	276160	20	00	000	009			16	108010
00	13	23	042	02	40		BP UNIT 2 CHAUVIN S 13-23-42-2	0212	276160	20	00	000	009			16	108010
00	14	23	042	02	40		TRIAD BP CHAUV S 14-23-42-2	0212	276160	20	00	000	009			16	108010
02	14	23	042	02	40		BP CHAUVIN SOUTH 14-23-42-2	0212	276160	20	00	000	009				108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	26	042	02	4	0	BP UNIT 2 CHAUVIN S 3-26-42-2	0212	276160	20	00	000	009			16	408010
00	04	26	042	02	4	0	TRIAD BP HB CHAUV S 4-26-42-2	0212	276160	20	00	000	009			16	108010
02	04	26	042	02	4	0	BP CHAUV S 4-26LD	0212	276160	20	00	000	009				108014
00	05	26	042	02	4	0	BP UNIT 2 CHAUV S 5-26-42-2	0212	276160	20	00	000	009			16	108010
00	06	26	042	02	4	0	TRIAD BP HB CHAUVIN S 6-26-42-2	0212	276160	20	00	000	009			16	108010
00	11	26	042	02	4	0	BP UNIT 2 CHAUV S 11-26-42-2	0212	276160	20	00	000	009			16	108010
02	12	26	042	02	4	0	TRIAD BP HB CHAUVIN S 12-26-42-2	0212	276160	20	00	000	009			16	108010
00	13	26	042	02	4	0	BP UNIT 2 CHAUVS 13-26-42-2	0212	276160	20	00	000	009			16	108010
03	13	26	042	02	4	0	BP CHAUVIN SOUTH 13A-26-42-2	0212	276160	20	00	000	009				408010
00	14	26	042	02	4	0	TRIAD HB ET AL CHAUVS 14-26-42-2	0212	276160	20	00	000	009			16	108010
00	01	27	042	02	4	0	BP UNIT 2 CHAUV S 1-27-42-2	0212	276160	20	00	000	009			16	108010
02	02	27	042	02	4	0		0212	276160	20	00	000	009			16	108010
00	07	27	042	02	4	0		0212	276160	20	00	000	009			16	108010
00	08	27	042	02	4	0	TRIAD BP CHAUVS 8-27-42-2	0212	276160	20	00	000	009			16	108010
00	09	27	042	02	4	0		0212	276160	20	00	000	009			16	108010
00	10	27	042	02	4	0	TRIAD BP CHAUVS 10-27-42-2	0212	276160	20	00	000	009			16	408010
00	15	27	042	02	4	0		0212	276160	20	00	000	009			16	308010
02	16	27	042	02	4	0		0212	276160	20	00	000	009			16	108010
00	03	35	042	02	4	0		0212	276160	20	00	000	009			16	308010
00	04	35	042	02	4	0	TRIAD BP CHAUVS 4-35-42-2	0212	276160	20	00	000	009			16	108014
02	05	35	042	02	4	0		0212	276160	20	00	000	009			16	108010
00	06	35	042	02	4	0	TRIAD CHAUV S 6-35-42-2	0212	276160	20	00	000	009			16	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	009

EFFECTIVE DATE	OPER NO
01 DEC 1993	039

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U. MANNVILLE YY PROJ. 1	0259	250051	20	00	000	001	8.0	72.0	304	
00	03	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	04	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	05	25	017	15	4	0		0259	250051	20	00	000	001			16	108210
00	07	25	017	15	4	0	(S.L. 6-26-17-15)	0259	250051	20	00	000	001			16	108010
00	11	25	017	15	4	0		0259	250051	20	00	000	001			16	108210
00	12	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	13	25	017	15	4	0		0259	250051	20	00	000	001			16	108210
00	14	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	09	26	017	15	4	0		0259	250051	20	00	000	001			16	408010
00	10	26	017	15	4	0		0259	250051	20	00	000	001			16	108010
00	11	26	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	12	26	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	13	26	017	15	4	0		0259	250051	20	00	000	001			16	108010
00	14	26	017	15	4	0		0259	250051	20	00	000	001			8	108010
02	14	26	017	15	4	0		0259	250051	20	00	000	001			8	108010
00	15	26	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	16	26	017	15	4	0		0259	250051	20	00	000	001			16	108210
00	01	35	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	02	35	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	08	35	017	15	4	0		0259	250051	20	00	000	001			16	308010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250051	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U. MANN. HHH PROJ. NO 1	0259	250708	20	00	000	001	8.0	8.0	48	
00	07	26	018	16	4	0		0259	250708	20	00	000	001			16	408010
00	10	26	018	16	4	0		0259	250708	20	00	000	001			16	308010
00	11	26	018	16	4	0		0259	250708	20	00	000	001			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250708	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	026

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYS LOWER MANNVILLE A PROJECT NO 1	0456	310001	20	00	000	001	8.0	40.0	320	
00	10	22	013	14	4	0	GRIDOIL HAYS 10-22-13-14	0456	310001	20	00	000	001				408015
00	12	22	013	14	4	0	GRIDOIL HAYS 12-22-13-14	0456	310001	20	00	000	001				108014
00	14	22	013	14	4	0	GRIDOIL HAYS 14-22-13-14	0456	310001	20	00	000	001			32	108010
00	04	27	013	14	4	0	GRIDOIL HAYS 4-27-13-14	0456	310001	20	00	000	001				408010
00	05	27	013	14	4	2	KAISER HAYS 5-27-13-14	0456	310001	20	00	000	001			32	108014
00	06	27	013	14	4	0	GRIDOIL HAYS 6-27-13-14	0456	310001	20	00	000	001			32	108010
00	11	27	013	14	4	0	ASHLAND HAYS 11-27-13-14	0456	310001	20	00	000	001			32	108014
00	12	27	013	14	4	0	GRIDOIL HAYS 12-27-13-14	0456	310001	20	00	000	001				408010
00	13	27	013	14	4	0	ASHLAND HAYS 13-27-13-14	0456	310001	20	00	000	001				108013
00	14	27	013	14	4	0	GRIDOIL HAYS 14-27-13-14	0456	310001	20	00	000	001			32	108010
02	16	28	013	14	4	0	GRIDOIL HAYS 16-28-13-14	0456	310001	20	00	000	001			32	108014
00	07	33	013	14	4	0		0456	310001	20	00	000	001			16	308010
02	08	33	013	14	4	0	GRIDOIL HAYS A8-33-13-14	0456	310001	20	00	000	001			16	108014
03	16	33	013	14	4	0	GRIDOIL HAYS B16-33-13-14	0456	310001	20	00	000	001				408010
00	04	34	013	14	4	0	GRIDOIL HAYS 4-34-13-14	0456	310001	20	00	000	001			32	108010
00	05	34	013	14	4	0	ASHLAND HAYS 5-34-13-14	0456	310001	20	00	000	001			32	108010
02	05	34	013	14	4	0	ASHLAND HAYS OBS 5-34-13-14	0456	310001	20	00	000	001				108015
00	12	34	013	14	4	0	GRIDOIL HAYS 12-34-13-14	0456	310001	20	00	000	001			32	408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0456	310001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYS LWR MANNVILLE M PROJ NO 1	0456	310013	20	00	000	001	8.0	64.0	208	
00	11	28	013	14	4	0		0456	310013	20	00	000	001			16	308010
00	12	28	013	14	4	0		0456	310013	20	00	000	001			16	308010
00	13	28	013	14	4	0		0456	310013	20	00	000	001			16	308010
02	14	28	013	14	4	0		0456	310013	20	00	000	001			16	108010
00	15	28	013	14	4	0		0456	310013	20	00	000	001				108015
02	15	28	013	14	4	0		0456	310013	20	00	000	001			16	108010
03	16	28	013	14	4	0		0456	310013	20	00	000	001			16	108010
02	01	33	013	14	4	0		0456	310013	20	00	000	001			16	108010
00	02	33	013	14	4	0		0456	310013	20	00	000	001			16	108010
00	03	33	013	14	4	0		0456	310013	20	00	000	001			16	408010
00	06	33	013	14	4	0		0456	310013	20	00	000	001			16	108010
00	07	33	013	14	4	0		0456	310013	20	00	000	001			16	108010
02	11	33	013	14	4	0		0456	310013	20	00	000	001			16	108010
00	12	33	013	14	4	0		0456	310013	20	00	000	001			16	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0456	310013	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	464.0	192	
00	01	01	00	10	11	0	SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A0	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108015
B0	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
C0	01	20	04	10	14	0	(SURF.LOC. 2-20-41-1)	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
00	01	20	04	10	14	0	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001				108015
A0	02	20	04	10	14	0	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D0	02	20	04	10	14	0	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
A0	06	20	04	10	14	0	(SURF.LOC. 7-20-41-1)	0457	322001	20	00	000	001			4	108010
C0	06	20	04	10	14	0		0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	14	0		0457	322001	20	00	000	001			4	308010
00	06	20	04	10	14	0	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A0	07	20	04	10	14	0	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
A2	07	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
B0	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
B2	07	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C0	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
C2	07	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C3	07	20	04	10	14	0		0457	322001	20	00	000	001				108010
D0	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D2	07	20	04	10	14	0	RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
00	07	20	04	10	14	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A0	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
B0	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	14	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D0	08	20	04	10	14	0		0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
02	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	14	0	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010
A2	10	20	04	10	14	0		0457	322001	20	00	000	001			2	108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	W51

EFFECTIVE DATE	OPER NO
01 DEC 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010
C2	10	20	04	10	14	0	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001			2	108010
C3	10	20	04	10	14	0	(SURF.LOC. 11-20-41-1)	0457	322001	20	00	000	001				108010
D0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108015
A0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014
B0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014
C0	11	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C2	11	20	04	10	14	0		0457	322001	20	00	000	001				108010
D0	11	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D2	11	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			2	108010
04	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			2	108010
A0	12	20	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108014
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A0	13	20	04	10	14	0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			2	108010
C2	13	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	13	20	04	10	14	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D2	13	20	04	10	14	0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D3	13	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B2	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B3	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
B4	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D2	14	20	04	10	14	0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
D3	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108015

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	W51

EFFECTIVE DATE	OPER NO
01 DEC 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	15	20	04	10	4	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015
A2	15	20	04	10	4	0		0457	322001	20	00	000	001			4	108010
B0	15	20	04	10	4	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B2	15	20	04	10	4	0		0457	322001	20	00	000	001			2	108010
C0	15	20	04	10	4	0		0457	322001	20	00	000	001			2	108010
D0	15	20	04	10	4	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D2	15	20	04	10	4	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			2	108010
02	15	20	04	10	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001				108010
B0	16	20	04	10	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	4	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	W51

EFFECTIVE DATE	OPER NO
01 DEC 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	680.0	180	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	10	1	42		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	1	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	1	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A2	04	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
B0	04	28	04	10	1	40	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
00	04	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
B0	05	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
02	05	28	04	10	1	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03	05	28	04	10	1	40	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	1	42	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	1	42	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	1	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	10	1	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	10	1	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	01	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
C0	01	29	04	10	1	40	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	01	29	04	10	1	40		0457	322001	20	00	000	002				108010
D0	01	29	04	10	1	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	10	1	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
A2	02	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	1	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
B3	02	29	04	10	1	40		0457	322001	20	00	000	002				108010
C0	02	29	04	10	1	40	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	10	1	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
D3	02	29	04	10	1	40		0457	322001	20	00	000	002				108010
D4	02	29	04	10	1	40		0457	322001	20	00	000	002				108010
00	02	29	04	10	1	40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	1	40	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			2	108010
A0	03	29	04	10	1	40	(S.L. 2-29-41-1)	0457	322001	20	00	000	002			2	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	011

EFFECTIVE DATE	OPER NO
01 DEC 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
B00	32	9	41	0	14	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
B20	32	9	41	0	14	0	(S.L. 4-29-41-1)	0457	322001	20	00	000	002			2	108010
C00	32	9	41	0	14	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C20	32	9	41	0	14	0		0457	322001	20	00	000	002			2	108010
C30	32	9	41	0	14	0		0457	322001	20	00	000	002				108010
C40	32	9	41	0	14	0	(S.L. 4-29-41-1)	0457	322001	20	00	000	002				108010
D00	32	9	41	0	14	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D20	32	9	41	0	14	0		0457	322001	20	00	000	002			2	108010
000	32	9	41	0	14	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			2	108010
B00	42	9	41	0	14	0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C00	42	9	41	0	14	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			2	108010
C20	42	9	41	0	14	0		0457	322001	20	00	000	002			2	108010
D00	42	9	41	0	14	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			2	108010
D20	42	9	41	0	14	0		0457	322001	20	00	000	002			2	108010
000	42	9	41	0	14	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A00	52	9	41	0	14	0	(SURF.LOC. 4-29-41-1)	0457	322001	20	00	000	002			4	108010
B00	52	9	41	0	14	0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C00	52	9	41	0	14	0		0457	322001	20	00	000	002			4	608010
D00	52	9	41	0	14	0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			2	108010
D20	52	9	41	0	14	0		0457	322001	20	00	000	002			2	108010
000	52	9	41	0	14	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002				608010
A00	62	9	41	0	14	0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
A20	62	9	41	0	14	0		0457	322001	20	00	000	002				108010
A30	62	9	41	0	14	0		0457	322001	20	00	000	002				108010
B00	62	9	41	0	14	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			2	108010
B20	62	9	41	0	14	0		0457	322001	20	00	000	002			2	108010
D00	62	9	41	0	14	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D20	62	9	41	0	14	0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D30	62	9	41	0	14	0		0457	322001	20	00	000	002				108010
000	62	9	41	0	14	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
020	62	9	41	0	14	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A00	72	9	41	0	14	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
A20	72	9	41	0	14	0		0457	322001	20	00	000	002				108010
B00	72	9	41	0	14	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B20	72	9	41	0	14	0		0457	322001	20	00	000	002			2	108010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	011

EFFECTIVE DATE	OPER NO
01 DEC 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B3	07	29	04	1	0	14		0457	322001	20	00	000	002				108010
B4	07	29	04	1	0	14		0457	322001	20	00	000	002				108010
C0	07	29	04	1	0	14		0457	322001	20	00	000	002			2	108010
C2	07	29	04	1	0	14		0457	322001	20	00	000	002				108010
D0	07	29	04	1	0	14	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	07	29	04	1	0	14		0457	322001	20	00	000	002			2	108010
00	07	29	04	1	0	14	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A0	08	29	04	1	0	14	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	08	29	04	1	0	14		0457	322001	20	00	000	002			2	108010
B0	08	29	04	1	0	14	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	1	0	14	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	08	29	04	1	0	14		0457	322001	20	00	000	002				108010
B4	08	29	04	1	0	14		0457	322001	20	00	000	002				108010
C0	08	29	04	1	0	14	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	08	29	04	1	0	14		0457	322001	20	00	000	002				108010
D0	08	29	04	1	0	14	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	08	29	04	1	0	14		0457	322001	20	00	000	002			2	108010
00	08	29	04	1	0	14	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
B0	10	29	04	1	0	14		0457	322001	20	00	000	002			2	108010
00	10	29	04	1	0	14	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	1	0	14		0457	322001	20	00	000	002			2	108010
A0	11	29	04	1	0	14		0457	322001	20	00	000	002			2	108010
00	11	29	04	1	0	14	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			2	108010
02	11	29	04	1	0	14	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	1	0	14	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	1	0	14	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	1	0	14	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	011

EFFECTIVE DATE	OPER NO
01 DEC 1993	H86

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 2	0560	250009	00	00	000	002	8.0	56.0	80	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92030	0560	250009	00	00	000	002				000000
00	05	28	01	41	8	40		0560	250009	00	00	000	002			8	108010
02	05	28	01	41	8	40		0560	250009	00	00	000	002			8	108010
03	05	28	01	41	8	42		0560	250009	00	00	000	002				108010
02	12	28	01	41	8	40	(SURF.LOC. 10-29-14-18)	0560	250009	00	00	000	002			16	108010
02	09	29	01	41	8	40		0560	250009	00	00	000	002			16	308010
00	15	29	01	41	8	40		0560	250009	00	00	000	002			16	308010
02	16	29	01	41	8	40	COSEKA LITTLE BOW 16-29-14-18	0560	250009	00	00	000	002			8	108010
03	16	29	01	41	8	40	(S.L. 15-29-14-18)	0560	250009	00	00	000	002			8	108010
04	16	29	01	41	8	40	(S.L. 15-29-14-18)	0560	250009	00	00	000	002				108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	00	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1993	H86

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 1	0560	250009	20	00	000	001	8.0	104.0	256	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92274	0560	250009	20	00	000	001				000000
00	16	31	01	41	84	0		0560	250009	20	00	000	001			8	108010
02	16	31	01	41	84	0		0560	250009	20	00	000	001			8	108010
00	01	32	01	41	84	0		0560	250009	20	00	000	001			32	108010
00	02	32	01	41	84	0		0560	250009	20	00	000	001				408010
02	02	32	01	41	84	0		0560	250009	20	00	000	001				108010
00	06	32	01	41	84	0		0560	250009	20	00	000	001			32	108010
02	06	32	01	41	84	0		0560	250009	20	00	000	001			32	108010
00	07	32	01	41	84	0		0560	250009	20	00	000	001			32	108010
02	07	32	01	41	84	0		0560	250009	20	00	000	001				108010
00	08	32	01	41	84	0		0560	250009	20	00	000	001				108014
00	10	32	01	41	84	0		0560	250009	20	00	000	001				108214
02	10	32	01	41	84	0		0560	250009	20	00	000	001			64	108010
00	11	32	01	41	84	0		0560	250009	20	00	000	001			16	108210
00	12	32	01	41	84	0		0560	250009	20	00	000	001				408010
02	12	32	01	41	84	0		0560	250009	20	00	000	001			16	108010
00	13	32	01	41	84	0		0560	250009	20	00	000	001			8	108010
02	13	32	01	41	84	0		0560	250009	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN T PROJ NO 1	0560	250020	20	00	000	001	8.0	32.0	96	
00	04	05	015	18	4	0		0560	250020	20	00	000	001			16	108010
00	01	06	015	18	4	0		0560	250020	20	00	000	001			16	308010
02	07	06	015	18	4	0		0560	250020	20	00	000	001			16	108010
02	08	06	015	18	4	0		0560	250020	20	00	000	001			16	108010
00	10	06	015	18	4	0		0560	250020	20	00	000	001			16	108010
00	11	06	015	18	4	0		0560	250020	20	00	000	001			16	408010
00	13	06	015	18	4	0		0560	250020	20	00	000	001				408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250020	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	007

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPKY, GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	104.0	464	
00	04	29	04	90	14	0	HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108014
A0	05	29	04	90	14	0	HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	04	90	14	0	HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108014
00	13	29	04	90	14	0	HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108010
00	14	29	04	90	14	0	HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	04	90	14	0	HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108014
00	02	30	04	90	14	0	HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108010
00	04	30	04	90	14	0	HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	04	90	14	0	HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	04	90	14	0	HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108014
00	08	30	04	90	14	0	HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	04	90	14	0	HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108014
A0	10	30	04	90	14	0	HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	04	90	14	0	HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108010
00	12	30	04	90	14	0	HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108010
00	14	30	04	90	14	0	HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108010
00	15	30	04	90	14	0	HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	04	90	14	0	HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	04	90	14	0	HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108014
00	02	31	04	90	14	0	HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	04	90	14	0	HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	04	90	14	0	HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108014
00	07	31	04	90	14	0	HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108014
00	08	31	04	90	14	0	HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	04	90	14	0	HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408014
00	03	32	04	90	14	0	HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108010
00	04	32	04	90	14	0	HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	04	90	14	0	HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108010
00	06	32	04	90	14	0	HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	04	90	14	0	HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER DD PROJ NO 1	0750	294030	20	00	000	001	8.0	208.0	184	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93223	0750	294030	20	00	000	001				000000
00	05	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
02	05	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
03	05	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
04	05	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	10	02	04	10	3	4	0	0750	294030	20	00	000	001			16	408014
02	10	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	11	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
02	11	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
03	11	02	04	10	3	4	0	0750	294030	20	00	000	001				108013
00	12	02	04	10	3	4	0	0750	294030	20	00	000	001				408010
02	12	02	04	10	3	4	0	0750	294030	20	00	000	001				108014
03	12	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
04	12	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
00	13	02	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	13	02	04	10	3	4	0	0750	294030	20	00	000	001				408010
03	13	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	14	02	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	14	02	04	10	3	4	0	0750	294030	20	00	000	001				408010
00	15	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
02	15	02	04	10	3	4	0	0750	294030	20	00	000	001				108010
03	15	02	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
00	02	11	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
02	02	11	04	10	3	4	0	0750	294030	20	00	000	001				408010
03	02	11	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
04	02	11	04	10	3	4	0	0750	294030	20	00	000	001				108013
00	03	11	04	10	3	4	0	0750	294030	20	00	000	001				408010
02	03	11	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
03	03	11	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
04	03	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
00	04	11	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	04	11	04	10	3	4	0	0750	294030	20	00	000	001				108014
03	04	11	04	10	3	4	0	0750	294030	20	00	000	001				408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	064

EFFECTIVE DATE	OPER NO
01 DEC 1993	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
04	04	11	04	10	3	4	0	0750	294030	20	00	000	001				108014
00	05	11	04	10	3	4	0	0750	294030	20	00	000	001			16	108010
02	05	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
03	05	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
04	05	11	04	10	3	4	0	0750	294030	20	00	000	001				408010
00	06	11	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
03	06	11	04	10	3	4	0	0750	294030	20	00	000	001				108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	064

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	248.0	912	
0001	01	00	10	1	0		SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
A005	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0005	17	00	7	16	4	0	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			8	108010
A006	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0006	17	00	7	16	4	0	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			8	108010
A010	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0010	17	00	7	16	4	0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			8	108010
A011	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0011	17	00	7	16	4	0	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			8	408010
A012	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0012	17	00	7	16	4	0	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			8	108010
A013	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0013	17	00	7	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A014	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0014	17	00	7	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
A015	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0015	17	00	7	16	4	0	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			8	108010
A002	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0002	18	00	7	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108010
A006	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0006	18	00	7	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A007	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0007	18	00	7	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108015
A008	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0008	18	00	7	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C009	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0009	18	00	7	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A010	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0010	18	00	7	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A011	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0011	18	00	7	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108015
A014	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0014	18	00	7	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
A	15	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
03	16	18	007	16	4	0		0895	248001	20	00	000	001			8	108010
C	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	19	007	16	4	0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			8	108014
A	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			8	408014
C	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			8	108014
A	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			8	108010
A	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			8	108010
C	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			8	108015
D	00	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			8	408010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			8	108014
02	10	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
A	01	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A	01	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A	01	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
02	14	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
02	15	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
C	01	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			8	108015
A	00	20	007	16	4	0		0895	248001	20	00	000	001			8	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			8	108014
A0	03	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
A0	04	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			8	108010
00	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	06	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A0	07	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
A0	12	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	20	007	16	4	0	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			8	108010
00	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108014
02	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
A0	02	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	30	007	16	4	0	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			8	108010
A0	03	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108015
A0	04	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	30	007	16	4	0	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			8	108014
A0	05	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	30	007	16	4	0	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			8	108015
00	06	30	007	16	4	0	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			8	108014
02	06	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
C0	07	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	30	007	16	4	0	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			8	108010
A0	08	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	30	007	16	4	0	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			8	108010
D0	09	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010
D0	10	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108015

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	01	13	00	07	16	4	0	0895	248001	20	00	000	001			8	308010
00	11	30	00	7	16	4	0 EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B	01	23	00	07	16	4	0	0895	248001	20	00	000	001			8	308010
00	12	30	00	7	16	4	0 EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C	01	43	00	07	16	4	0	0895	248001	20	00	000	001			8	308010
00	14	30	00	7	16	4	0 EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C	01	53	00	07	16	4	0	0895	248001	20	00	000	001			8	308010
00	15	30	00	7	16	4	0 CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A	00	31	00	7	16	4	0	0895	248001	20	00	000	001			8	308010
C	00	31	00	7	16	4	0	0895	248001	20	00	000	001			8	308010
A	00	63	10	07	16	4	0	0895	248001	20	00	000	001			8	308010
00	06	31	00	7	16	4	0 EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	160.0	416	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248002	20	00	000	001				000000
A0	03	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	03	09	00	7	16	40	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			8	108010
00	06	09	00	7	16	40	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001			8	108014
02	06	09	00	7	16	40	AMOCO ET AL TABERS 6-9GS-7-16	0895	248002	20	00	000	001			8	108010
A0	07	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	07	09	00	7	16	40	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			8	108010
00	10	09	00	7	16	40	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			8	108010
02	10	09	00	7	16	40		0895	248002	20	00	000	001			8	108010
A0	11	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	11	09	00	7	16	40	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			8	108010
00	14	09	00	7	16	40	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			8	108010
02	14	09	00	7	16	40	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001			8	108010
A0	15	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	15	09	00	7	16	40	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			8	108010
00	02	16	00	7	16	40		0895	248002	20	00	000	001			8	108014
02	02	16	00	7	16	40		0895	248002	20	00	000	001			8	108014
00	03	16	00	7	16	40	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			8	108010
02	03	16	00	7	16	40	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001			8	408010
A0	06	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	06	16	00	7	16	40	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			8	108010
A0	07	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	07	16	00	7	16	40	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			8	108014
A0	11	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	11	16	00	7	16	40	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			8	408010
A0	13	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	13	16	00	7	16	40	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			8	408010
A0	14	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	14	16	00	7	16	40	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			8	408010
00	09	20	00	7	16	40	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			8	108010
02	09	20	00	7	16	40	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001			8	108010
A0	16	20	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	16	20	00	7	16	40	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			8	108010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C	04	21	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	04	21	007	16	4	0	CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001			8	408010
A0	05	21	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	05	21	007	16	4	0	CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001			8	408010
00	12	21	007	16	4	0	CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001			8	108014
02	12	21	007	16	4	0		0895	248002	20	00	000	001			8	108010
A0	13	21	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	13	21	007	16	4	0	CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001			8	108010
C0	01	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	01	29	007	16	4	0	CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001			8	408010
00	02	29	007	16	4	0	CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001			8	108010
02	02	29	007	16	4	0		0895	248002	20	00	000	001			8	108014
C0	07	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	07	29	007	16	4	0	CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001			8	108010
A0	08	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	08	29	007	16	4	0	CPOG TABER S 8-29-7-16	0895	248002	20	00	000	001			8	108014
D0	10	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	10	29	007	16	4	0	ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001			8	108010
C0	11	29	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	11	29	007	16	4	0	ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001			8	108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	060

EFFECTIVE DATE	OPER NO
01 DEC 1993	FT2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE D PROJ NO 1	0895	248004	20	00	000	001	8.0	16.0	64	
00	11	11	008	17	4	0		0895	248004	20	00	000	001			32	108210
00	14	11	008	17	4	0		0895	248004	20	00	000	001			32	108010
02	04	14	008	17	4	0		0895	248004	20	00	000	001				408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	FT2

EFFECTIVE DATE	OPER NO
01 DEC 1993	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	20	00	000	001	8.0	560.0	768	
00	09	27	046	10	4	0	VOYAGER PCP VIKING 9C-27-46-10	0923	276006	20	00	000	001			8	408010
A0	10	27	046	10	4	0		0923	276006	20	00	000	001			8	108010
00	10	27	046	10	4	0	VOYAGER PCP VIKING 10C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	11	27	046	10	4	0		0923	276006	20	00	000	001			8	308010
00	11	27	046	10	4	0	VOYAGER PCP VIKING 11C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	12	27	046	10	4	0	VOYAGER PCP VIKING 12A-27-46-10	0923	276006	20	00	000	001			8	408010
00	12	27	046	10	4	0	VOYAGER PCP VIKING 12C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	13	27	046	10	4	0	VOYAGER PCP VIKING 13A-27-46-10	0923	276006	20	00	000	001			8	108010
00	13	27	046	10	4	0	VOYAGER PCP VIKING 13C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	14	27	046	10	4	0	VOYAGER PCP VIKING 14A-27-46-10	0923	276006	20	00	000	001			8	408010
00	14	27	046	10	4	0	VOYAGER PCP VIKING 14C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	15	27	046	10	4	0	VOYAGER PCP VIKING 15A-27-46-10	0923	276006	20	00	000	001			8	108010
00	15	27	046	10	4	0	VOYAGER PCP VIKING 15C-27-46-10	0923	276006	20	00	000	001			8	108010
A0	16	27	046	10	4	0	VOYAGER PCP VIKING 16A-27-46-10	0923	276006	20	00	000	001			8	108010
00	16	27	046	10	4	0	VOYAGER PCP VIKING 16C-27-46-10	0923	276006	20	00	000	001			8	108010
00	07	28	046	10	4	0		0923	276006	20	00	000	001				408014
00	08	28	046	10	4	0	VOYAGER PCP VIKING 8-28-46-10	0923	276006	20	00	000	001			16	108014
A0	09	28	046	10	4	0	VOYAGER PCP VIKING 9A-28-46-10	0923	276006	20	00	000	001			8	108010
02	09	28	046	10	4	0	VOYAGER PCP VIKING 9C-28-46-10	0923	276006	20	00	000	001			8	108010
00	10	28	046	10	4	0	VOYAGER PCP VIKING 10C-28-46-10	0923	276006	20	00	000	001			8	108010
02	10	28	046	10	4	0	VOYAGER PCP VIKING 10A-28-46-10	0923	276006	20	00	000	001			8	108010
A0	11	28	046	10	4	0	VOYAGER PCP VIKING 11A-28-46-10	0923	276006	20	00	000	001			8	108010
00	11	28	046	10	4	0	VOYAGER PCP VIKING 11C-28-46-10	0923	276006	20	00	000	001			8	408010
A0	13	28	046	10	4	0	VOYAGER PCP VIKING 13A-28-46-10	0923	276006	20	00	000	001			8	108214
00	13	28	046	10	4	0	VOYAGER PCP VIKING 13-28-46-100	0923	276006	20	00	000	001			8	408010
A0	14	28	046	10	4	0	VOYAGER PCP VIKING 14A-28-46-10	0923	276006	20	00	000	001			8	108010
00	14	28	046	10	4	0	VOYAGER PCP VIKING 14C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	15	28	046	10	4	0	VOYAGER PCP VIKING 15A-28-46-10	0923	276006	20	00	000	001			8	108010
00	15	28	046	10	4	0	VOYAGER PCP VIKING 15C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	16	28	046	10	4	0	VOYAGER PCP VIKING 16A-28-46-10	0923	276006	20	00	000	001			8	408010
00	16	28	046	10	4	0	VOYAGER PCP VIKING 16C-28-46-10	0923	276006	20	00	000	001			8	108010
A0	01	33	046	10	4	0	VOYAGER PCP VIKING 1A-33-46-10	0923	276006	20	00	000	001			8	108010
00	01	33	046	10	4	0	VOYAGER PCP VIKING 1C-33-46-10	0923	276006	20	00	000	001			8	108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	FD5

EFFECTIVE DATE	OPER NO
01 DEC 1993	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	2	33	046	10	4	0 VOYAGER PCP VIKING 2A-33-46-10	0923	276006	20	00	000	001			8	408014
00	02	3	33	046	10	4	0 VOYAGER PCP VIKING 2C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	3	33	046	10	4	0 VOYAGER PCP VIKING 3A-33-46-10	0923	276006	20	00	000	001			8	108010
00	03	3	33	046	10	4	0 VOYAGER PCP VIKING 3C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	4	33	046	10	4	0	0923	276006	20	00	000	001				408014
A	00	6	33	046	10	4	0 VOYAGER PCP VIKING 6A-33-46-10	0923	276006	20	00	000	001			8	408014
00	06	3	33	046	10	4	0 VOYAGER PCP VIKING 6C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	7	33	046	10	4	0 VOYAGER PCP VIKING 7A-33-46-10	0923	276006	20	00	000	001			8	108010
00	07	3	33	046	10	4	0 VOYAGER PCP VIKING 7C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	8	33	046	10	4	0 VOYAGER PCP VIKING 8A-33-46-10	0923	276006	20	00	000	001			8	408010
00	08	3	33	046	10	4	0 VOYAGER PCP VIKING 8C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	9	33	046	10	4	0 VOYAGER PCP VIKING 9A-33-46-10	0923	276006	20	00	000	001			8	108010
00	09	3	33	046	10	4	0 VOYAGER PCP VIKING 9C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	0	33	046	10	4	0 VOYAGER PCP VIKING 10-33-46-10	0923	276006	20	00	000	001			8	408010
00	10	3	33	046	10	4	0 VOYAGER PCP VIKING 10C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	1	33	046	10	4	0 VOYAGER PCP VIKING 11A-33-46-10	0923	276006	20	00	000	001			8	108010
00	11	3	33	046	10	4	0 VOYAGER PCP VIKING 11C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	2	33	046	10	4	0 VOYAGER PCP VIKING 12A-33-46-10	0923	276006	20	00	000	001			8	408010
00	12	3	33	046	10	4	0 VOYAGER PCP VIKING 12-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	3	33	046	10	4	0 VOYAGER PCP VIKING 13A-33-46-10	0923	276006	20	00	000	001			8	108210
00	13	3	33	046	10	4	0 VOYAGER PCP VIKING 13-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	4	33	046	10	4	0 VOYAGER PCP VIKING 14A-33-46-10	0923	276006	20	00	000	001			8	408010
00	14	3	33	046	10	4	0 VOYAGER PCP VIKING 14C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	5	33	046	10	4	0 VOYAGER PCP VIKING 15A-33-46-10	0923	276006	20	00	000	001			8	108010
00	15	3	33	046	10	4	0 VOYAGER PCP VIKING 15C-33-46-10	0923	276006	20	00	000	001			8	108010
A	01	6	33	046	10	4	0 VOYAGER PCP VIKING 16A-33-46-10	0923	276006	20	00	000	001			8	408010
00	16	3	33	046	10	4	0 VOYAGER PCP VIKING 16C-33-46-10	0923	276006	20	00	000	001			8	108010
A	00	1	34	046	10	4	0 VOYAGER PCP VIKING 1A-34-46-10	0923	276006	20	00	000	001			8	108010
00	01	3	4	046	10	4	0 VOYAGER VIKING KINSELLA 1C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	2	34	046	10	4	0 VOYAGER VIKING 2A-34-46-10	0923	276006	20	00	000	001			8	408010
00	02	3	4	046	10	4	0 VOYAGER VIKING 2C-34-46-10	0923	276006	20	00	000	001			8	108010
A	00	3	34	046	10	4	0 VOYAGER PCP VIKING 3A-34-46-10	0923	276006	20	00	000	001			8	108010
00	03	3	4	046	10	4	0 VOYAGER VIKING 3C-34-46-10 0	0923	276006	20	00	000	001			8	108010
A	00	4	34	046	10	4	0 VOYAGER VIKING KINSELLA 4A-34-46-10	0923	276006	20	00	000	001			8	408010
00	04	3	4	046	10	4	0 VOYAGER VIKING KINSELLA 4C-34-46-10	0923	276006	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	FD5

EFFECTIVE DATE	OPER NO
01 DEC 1993	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	005	34	046	10	4	0	VOYAGER PCP VIKING 5A-34-46-10 0	0923	276006	20	00	000	001			8	108010
0	005	34	046	10	4	0	VOYAGER VIKING KINSELLA 5C-34-46-10	0923	276006	20	00	000	001			8	108010
A	006	34	046	10	4	0	VOYAGER VIKING KINSELLA 6A-34-46-10	0923	276006	20	00	000	001			8	408010
0	006	34	046	10	4	0	VOYAGER VIKING KINSELLA 6C-34-46-10	0923	276006	20	00	000	001			8	108010
A	007	34	046	10	4	0	VOYAGER VIKING KINSELLA 7A-34-46-10	0923	276006	20	00	000	001			8	108010
0	007	34	046	10	4	0	VOYAGER VIKING KINSELLA 7C-34-46-10	0923	276006	20	00	000	001			8	108010
A	008	34	046	10	4	0	VOYAGER VIKING KINSELLA 8A-34-46-10	0923	276006	20	00	000	001			8	408010
0	008	34	046	10	4	0	VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	20	00	000	001			8	108010
A	009	34	046	10	4	0	VOYAGER PCP VIKING 9A-34-46-10	0923	276006	20	00	000	001			8	108010
0	009	34	046	10	4	0	VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	20	00	000	001			8	108010
A	010	34	046	10	4	0	VOYAGER PCP VIKING 10A-34-46-10	0923	276006	20	00	000	001			8	408010
0	010	34	046	10	4	0	VOYAGER PCP VIKING 10C-34-46-10	0923	276006	20	00	000	001			8	108010
A	011	34	046	10	4	0	VOYAGER PCP VIKING 11A-34-46-10	0923	276006	20	00	000	001			8	108010
0	011	34	046	10	4	0	VOYAGER VIKING KINSELLA 11C-34	0923	276006	20	00	000	001			8	108010
A	012	34	046	10	4	0	VOYAGER VIKING KINSELLA 12A-34	0923	276006	20	00	000	001			8	408010
0	012	34	046	10	4	0	VOYAGER VIKING KINSELLA 12C-34	0923	276006	20	00	000	001			8	108010
A	013	34	046	10	4	0	VOYAGER PCP VIKING 13A-34-46-10	0923	276006	20	00	000	001			8	108010
0	013	34	046	10	4	0	VOYAGER VIKING KINSELLA 13C-34	0923	276006	20	00	000	001			8	108010
A	014	34	046	10	4	0	VOYAGER VIKING 14A-34-46-10	0923	276006	20	00	000	001			8	408010
0	214	34	046	10	4	0	VOYAGER VIKING 14C-34-46-10	0923	276006	20	00	000	001			8	108010
A	015	34	046	10	4	0	VOYAGER PCP VIKING 15A-34-46-10	0923	276006	20	00	000	001			8	108010
0	015	34	046	10	4	0	VOYAGER PCP VIKING 15C-34-46-10	0923	276006	20	00	000	001			8	108010
A	016	34	046	10	4	0	VOYAGER PCP VIKING 16A-34-46-10	0923	276006	20	00	000	001			8	408010
0	016	34	046	10	4	0	VOYAGER PCP VIKING 16C-34-46-10	0923	276006	20	00	000	001			8	108010
0	003	35	046	10	4	0	VOYAGER PCP VIKING 3C-35-46-10	0923	276006	20	00	000	001			8	108010
A	004	35	046	10	4	0	VOYAGER PCP VIKING 4A-35-46-10	0923	276006	20	00	000	001			8	108015
0	004	35	046	10	4	0	VOYAGER PCP VIKING 4C-35-46-10	0923	276006	20	00	000	001			8	108010
A	005	35	046	10	4	0	VOYAGER PCP VIKING 5A-35-46-10	0923	276006	20	00	000	001			8	108010
0	005	35	046	10	4	0	VOYAGER PCP VIKING 5C-35-46-10	0923	276006	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	FD5

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	2056.0	2536	
0001	01	001	01	1	0		SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D010	36	047	09	4	0		PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D012	36	047	09	4	0		PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B013	36	047	09	4	0		PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D013	36	047	09	4	0		PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B014	36	047	09	4	0		PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D014	36	047	09	4	0		PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B015	36	047	09	4	0		PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D015	36	047	09	4	0		PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B016	36	047	09	4	0		PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D016	36	047	09	4	0		PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B004	06	048	08	4	0		PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D004	06	048	08	4	0		PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108010
B005	06	048	08	4	0		PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
D005	06	048	08	4	0		PACIFIC KINSELLA 5D-6-48-8	0923	278002	20	00	000	001			8	108010
B012	06	048	08	4	0		PACIFIC KINSELLA 12B-6-48-8	0923	278002	20	00	000	001			8	108010
D012	06	048	08	4	0		PACIFIC KINSELLA 12D-6-48-8	0923	278002	20	00	000	001			8	108010
B013	06	048	08	4	0		PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D013	06	048	08	4	0		PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
D004	07	048	08	4	0		PACIFIC KINSELLA 4D-7-48-8	0923	278002	20	00	000	001			8	108010
0004	07	048	08	4	0		PCI KINSELLA 4B-7-48-8	0923	278002	20	00	000	001			8	108010
B005	07	048	08	4	0		PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D005	07	048	08	4	0		PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108010
B011	07	048	08	4	0		PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D011	07	048	08	4	0		PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B012	07	048	08	4	0		PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D012	07	048	08	4	0		PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B013	07	048	08	4	0		PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D013	07	048	08	4	0		PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B014	07	048	08	4	0		PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D014	07	048	08	4	0		PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
D214	07	048	08	4	0			0923	278002	20	00	000	001				108010
B015	07	048	08	4	0		PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	15	07	04	08	4	0	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B	00	18	04	08	4	0	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	18	04	08	4	0	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108010
B	02	18	04	08	4	0	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D	20	18	04	08	4	0	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B	03	18	04	08	4	0	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010
D	03	18	04	08	4	0	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	04	18	04	08	4	0	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	04	18	04	08	4	0	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	05	18	04	08	4	0	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	05	18	04	08	4	0	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	06	18	04	08	4	0	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	06	18	04	08	4	0	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
A	07	18	04	08	4	0		0923	278002	20	00	000	001			4	108010
B	07	18	04	08	4	0	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	07	18	04	08	4	0	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			4	108010
B	08	18	04	08	4	0	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	08	18	04	08	4	0	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108010
B	09	18	04	08	4	0	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	09	18	04	08	4	0	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108010
B	10	18	04	08	4	0	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	10	18	04	08	4	0	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			4	108010
D	21	18	04	08	4	0		0923	278002	20	00	000	001			4	108010
B	11	18	04	08	4	0	PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	11	18	04	08	4	0	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	12	18	04	08	4	0	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	12	18	04	08	4	0	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
D	21	18	04	08	4	0		0923	278002	20	00	000	001				108010
B	13	18	04	08	4	0	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	13	18	04	08	4	0	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	14	18	04	08	4	0	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	14	18	04	08	4	0	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	15	18	04	08	4	0	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	15	18	04	08	4	0	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			4	108010
A	16	18	04	08	4	0		0923	278002	20	00	000	001			4	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B016	18	04	8	0	4	0	PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D016	18	04	8	0	4	0	PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108010
B001	19	04	8	0	4	0	PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001				408010
C001	19	04	8	0	4	0		0923	278002	20	00	000	001			8	108010
D001	19	04	8	0	4	0	PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B002	19	04	8	0	4	0	PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D002	19	04	8	0	4	0	PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
A003	19	04	8	0	4	0		0923	278002	20	00	000	001			4	108010
B003	19	04	8	0	4	0	PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D003	19	04	8	0	4	0	PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			4	108010
B004	19	04	8	0	4	0	PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D004	19	04	8	0	4	0	PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			4	108010
D204	19	04	8	0	4	0		0923	278002	20	00	000	001			4	108010
B005	19	04	8	0	4	0	PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D005	19	04	8	0	4	0	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B006	19	04	8	0	4	0	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D006	19	04	8	0	4	0	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B007	19	04	8	0	4	0	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D007	19	04	8	0	4	0	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B008	19	04	8	0	4	0	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D008	19	04	8	0	4	0	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B010	19	04	8	0	4	0	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B011	19	04	8	0	4	0	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D011	19	04	8	0	4	0	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B012	19	04	8	0	4	0	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D012	19	04	8	0	4	0	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			4	108010
D212	19	04	8	0	4	0		0923	278002	20	00	000	001			4	108010
B013	19	04	8	0	4	0	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B014	19	04	8	0	4	0	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B002	20	04	8	0	4	0	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			4	108010
B202	20	04	8	0	4	0		0923	278002	20	00	000	001			4	108010
B003	20	04	8	0	4	0	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408010
D003	20	04	8	0	4	0	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B004	20	04	8	0	4	0	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108010
D004	20	04	8	0	4	0	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
B	005	20	048	08	4	0	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	006	20	048	08	4	0	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	001	01	048	09	4	0	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	001	01	048	09	4	0	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108010
B	002	01	048	09	4	0	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	002	01	048	09	4	0	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108010
B	003	01	048	09	4	0	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	003	01	048	09	4	0	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			4	108010
S	003	01	048	09	4	0		0923	278002	20	00	000	001			4	108010
D	004	01	048	09	4	0	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
D	005	01	048	09	4	0	PACIFIC PCP KINSELLA 5D-1-48-9	0923	278002	20	00	000	001			8	108010
B	006	01	048	09	4	0	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108010
D	006	01	048	09	4	0	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			4	108010
D	206	01	048	09	4	0		0923	278002	20	00	000	001			4	108010
B	007	01	048	09	4	0	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	007	01	048	09	4	0	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108010
B	008	01	048	09	4	0	PACIFIC PCP KINSELLA 8B-1-48-9	0923	278002	20	00	000	001			4	108010
B	208	01	048	09	4	0		0923	278002	20	00	000	001			4	108010
D	008	01	048	09	4	0	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108010
B	009	01	048	09	4	0	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010
D	009	01	048	09	4	0	PACIFIC PCP KINSELLA 9D-1-48-9	0923	278002	20	00	000	001			8	108010
B	010	01	048	09	4	0	PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	010	01	048	09	4	0	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108010
B	011	01	048	09	4	0	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	011	01	048	09	4	0	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	012	01	048	09	4	0	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	012	01	048	09	4	0	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	013	01	048	09	4	0	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	013	01	048	09	4	0	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	014	01	048	09	4	0	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	014	01	048	09	4	0	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	015	01	048	09	4	0	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	015	01	048	09	4	0	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	016	01	048	09	4	0	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108010
D	016	01	048	09	4	0	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0090204809 40	PACIFIC KINSELLA 9B-2-48-9	0923	278002	20	00	000	001			8	108010
D0090204809 40		0923	278002	20	00	000	001			8	308010
B0100204809 40	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D0100204809 40	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B0150204809 40	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D0150204809 40	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B0160204809 40		0923	278002	20	00	000	001			8	308010
D0160204809 40		0923	278002	20	00	000	001			8	308010
B0011104809 40	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D0011104809 40	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B0021104809 40	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D0021104809 40	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D0061104809 40	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B0071104809 40	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D0071104809 40	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B0081104809 40	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D0081104809 40	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B0091104809 40	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
D0091104809 40	PACIFIC KINSELLA 9D-11-48-9	0923	278002	20	00	000	001			8	108010
B0101104809 40	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D0101104809 40	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D0111104809 40	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D0141104809 40	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B0151104809 40	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D0151104809 40	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	408010
B0161104809 40	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010
D0161104809 40	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B0011204809 40	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D0011204809 40	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B0021204809 40	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
0002120480940	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B0031204809 40	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D0031204809 40	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B0041204809 40	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D0041204809 40	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	005	12	048	09	4	0	PACIFIC KINSELLA 5B-12-48-9	0923	278002	20	00	000	001			8	108010
D	005	12	048	09	4	0	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	006	12	048	09	4	0	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	006	12	048	09	4	0	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	007	12	048	09	4	0	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	007	12	048	09	4	0	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	008	12	048	09	4	0	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	008	12	048	09	4	0	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			4	108010
D	208	12	048	09	4	0		0923	278002	20	00	000	001			4	108010
B	009	12	048	09	4	0	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	009	12	048	09	4	0	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	010	12	048	09	4	0	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	010	12	048	09	4	0	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	011	12	048	09	4	0	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	011	12	048	09	4	0	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	012	12	048	09	4	0	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	012	12	048	09	4	0	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	013	12	048	09	4	0	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	013	12	048	09	4	0	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	014	12	048	09	4	0	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	014	12	048	09	4	0	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B	015	12	048	09	4	0	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	015	12	048	09	4	0	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B	016	12	048	09	4	0	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	108010
D	016	12	048	09	4	0	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
D	216	12	048	09	4	0		0923	278002	20	00	000	001				108013
B	001	13	048	09	4	0	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	001	13	048	09	4	0	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B	002	13	048	09	4	0	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
B	202	13	048	09	4	0	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	002	13	048	09	4	0	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	003	13	048	09	4	0	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	003	13	048	09	4	0	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	003	13	048	09	4	0	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	004	13	048	09	4	0	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D004130480940	PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D204130480940	PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
W004130480940	(SURF.LOC. 1-14-48-9)	0923	278002	20	00	000	001				108010
B005130480940	PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D005130480940	PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B006130480940	PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B206130480940	PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D006130480940	PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B007130480940	PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D007130480940	PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B008130480940	PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D008130480940	PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B009130480940	PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D009130480940	PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B010130480940	PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D010130480940	PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B011130480940	PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D011130480940	PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B012130480940	PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B212130480940	PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D012130480940	PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			4	108010
D212130480940		0923	278002	20	00	000	001			4	108010
W012130480940	PCI ET AL KINSELLA 5C-13-48-9	0923	278002	20	00	000	001			4	108010
B013130480940	PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D013130480940	PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B014130480940	PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D014130480940	PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
A015130480940		0923	278002	20	00	000	001			8	108010
B015130480940	PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001				408010
D015130480940	PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B016130480940	PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D016130480940	PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010
B001140480940	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D001140480940	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B202140480940	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	2	14	04	8	09	40 PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			4	108010
D	2	0	2	14	04	8	09 40	0923	278002	20	00	000	001			4	108010
B	0	3	14	04	8	09	40 PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	3	14	04	8	09	40 PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	4	14	04	8	09	40 PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	4	14	04	8	09	40 PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	5	14	04	8	09	40 PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	5	14	04	8	09	40 PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	6	14	04	8	09	40 PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	6	14	04	8	09	40 PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	7	14	04	8	09	40 PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	7	14	04	8	09	40 PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	8	14	04	8	09	40 PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	8	14	04	8	09	40 PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	9	14	04	8	09	40 PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	9	14	04	8	09	40 PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	0	14	04	8	09	40 PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	0	14	04	8	09	40 PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
A	1	1	14	04	8	09	40	0923	278002	20	00	000	001			4	108010
B	1	1	14	04	8	09	40 PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	1	1	14	04	8	09	40 PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			4	108010
B	1	2	14	04	8	09	40 PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	2	14	04	8	09	40 PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	3	14	04	8	09	40 PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	1	3	14	04	8	09	40 PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	4	14	04	8	09	40 PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	4	14	04	8	09	40 PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	5	14	04	8	09	40 PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	1	5	14	04	8	09	40 PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	1	6	14	04	8	09	40 PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	1	6	14	04	8	09	40 PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	9	15	04	8	09	40 PACIFIC PCP KINSELLA 9D-15-48-9	0923	278002	20	00	000	001			8	108010
D	1	5	15	04	8	09	40 PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	1	6	15	04	8	09	40 PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108010
D	1	6	15	04	8	09	40 PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108010

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	1	23	04	80	9	4 0 PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	1	23	04	80	9	4 0 PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	2	23	04	80	9	4 0 PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	2	23	04	80	9	4 0 PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	3	23	04	80	9	4 0 PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	3	23	04	80	9	4 0 PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	4	23	04	80	9	4 0 PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	23	04	80	9	4 0 PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	5	23	04	80	9	4 0 PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			4	108010
C	00	5	23	04	80	9	4 0	0923	278002	20	00	000	001			4	108010
D	00	5	23	04	80	9	4 0 PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	6	23	04	80	9	4 0 PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	6	23	04	80	9	4 0 PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	7	23	04	80	9	4 0 PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	23	04	80	9	4 0 PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	8	23	04	80	9	4 0 PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	8	23	04	80	9	4 0 PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	23	04	80	9	4 0 PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	23	04	80	9	4 0 PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	0	23	04	80	9	4 0 PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	0	23	04	80	9	4 0 PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			4	108010
D	21	0	23	04	80	9	4 0	0923	278002	20	00	000	001			4	108010
B	01	1	23	04	80	9	4 0 PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	1	23	04	80	9	4 0 PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	2	23	04	80	9	4 0 PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	2	23	04	80	9	4 0 PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	3	23	04	80	9	4 0 PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	3	23	04	80	9	4 0 PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
A	01	4	23	04	80	9	4 0	0923	278002	20	00	000	001				108010
B	01	4	23	04	80	9	4 0 PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	4	23	04	80	9	4 0 PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	5	23	04	80	9	4 0 PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	5	23	04	80	9	4 0 PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	6	23	04	80	9	4 0 PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	23	04	80	9	4 0 PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	1	24	048	09	4	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	408010
D	00	1	24	048	09	4	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A	00	2	24	048	09	4	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214
B	00	2	24	048	09	4	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	2	24	048	09	4	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001				108015
D	20	2	24	048	09	4	PCI VIKING KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	3	24	048	09	4	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	3	24	048	09	4	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	4	24	048	09	4	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	24	048	09	4	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			4	108010
D	20	4	24	048	09	4		0923	278002	20	00	000	001			4	108010
W	00	4	24	048	09	4	(SURF.LOC. 1-23-48-9)	0923	278002	20	00	000	001				108010
B	00	5	24	048	09	4	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	5	24	048	09	4	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	6	24	048	09	4	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	6	24	048	09	4	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	7	24	048	09	4	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	24	048	09	4	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	8	24	048	09	4	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	8	24	048	09	4	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	24	048	09	4	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	24	048	09	4	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	0	24	048	09	4	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	0	24	048	09	4	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	1	24	048	09	4	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	1	24	048	09	4	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	2	24	048	09	4		0923	278002	20	00	000	001			8	108010
D	01	2	24	048	09	4	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			4	108010
0	01	2	24	048	09	4	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			4	108010
B	01	3	24	048	09	4	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	3	24	048	09	4	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	4	24	048	09	4	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	5	24	048	09	4	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	01	6	24	048	09	4	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	1	26	048	09	4	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	02	26	048	09	4	0	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D2	02	26	048	09	4	0	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B0	03	26	048	09	4	0	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D0	03	26	048	09	4	0	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	00	000	001	8.0	224.0	456	
B001	32	045	06	40			BELL 1-B-32	0928	278160	20	00	000	001			8	108010
D001	32	045	06	40			BELL 1-D-32	0928	278160	20	00	000	001			8	108010
B202	32	045	06	40			HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D002	32	045	06	40			BELL 2D-32	0928	278160	20	00	000	001			8	408010
D006	32	045	06	40			ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B007	32	045	06	40			BELL 7-B-32	0928	278160	20	00	000	001			8	108010
D007	32	045	06	40			BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B008	32	045	06	40			BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D008	32	045	06	40			HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	408010
B009	32	045	06	40			BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D009	32	045	06	40			BELL 9-D-32	0928	278160	20	00	000	001			8	108010
B010	32	045	06	40			BELL 10-B-32	0928	278160	20	00	000	001			8	408010
D010	32	045	06	40			BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D011	32	045	06	40			AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D013	32	045	06	40			HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108010
B014	32	045	06	40			AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	408010
D014	32	045	06	40			HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B015	32	045	06	40			BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D015	32	045	06	40			BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B016	32	045	06	40			BELL 16-B-32	0928	278160	20	00	000	001			8	408010
D016	32	045	06	40			BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D006	33	045	06	40			HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108010
B009	33	045	06	40			HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108010
D009	33	045	06	40			HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108010
B010	33	045	06	40			HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	408010
D010	33	045	06	40			HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B011	33	045	06	40			CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D011	33	045	06	40			HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108010
B012	33	045	06	40			CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108014
D012	33	045	06	40			CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B013	33	045	06	40			CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D013	33	045	06	40			FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B014	33	045	06	40			HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	43	30	45	06	40	HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108010
B	01	53	30	45	06	40	HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	01	53	30	45	06	40	HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108013
B	01	63	30	45	06	40	HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	408010
D	01	63	30	45	06	40	HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	00	20	40	46	06	40	OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	00	40	40	46	06	40	BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108010
D	00	40	40	46	06	40	BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	20	40	40	46	06	40	HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108010
B	00	50	40	46	06	40	BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	00	10	50	46	06	40	FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	00	10	50	46	06	40	FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	00	20	50	46	06	40	HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	20	50	46	06	40	PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	00	30	50	46	06	40	SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	00	30	50	46	06	40	SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	00	40	50	46	06	40	HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	40	50	46	06	40	SCOTT 4-D-5	0928	278160	20	00	000	001			8	108015
B	00	60	50	46	06	40	MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	60	50	46	06	40	SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	00	70	50	46	06	40	PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	00	70	50	46	06	40	HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108010
B	00	80	50	46	06	40	MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108010
D	00	80	50	46	06	40	HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108000
B	01	00	50	46	06	40	SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	408010
D	01	00	50	46	06	40	MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 18	0928	278160	20	00	000	018	8.0	32.0	48	
B	2	09	05	046	06	4	0	0928	278160	20	00	000	018			8	108010
D	0	09	05	046	06	4	0	0928	278160	20	00	000	018			8	108010
B	0	15	05	046	06	4	0	0928	278160	20	00	000	018			8	108010
D	0	15	05	046	06	4	0	0928	278160	20	00	000	018			8	108010
B	0	16	05	046	06	4	0	0928	278160	20	00	000	018			8	408010
D	0	16	05	046	06	4	0	0928	278160	20	00	000	018			8	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	018

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 27	0928	278160	20	00	000	027	8.0	24.0	32	
B	00	9	24	04	5	07	40	0928	278160	20	00	000	027			8	308010
D	00	9	24	04	5	07	40	0928	278160	20	00	000	027			8	108010
D	01	0	24	04	5	07	40	0928	278160	20	00	000	027				408014
D	01	5	24	04	5	07	40	0928	278160	20	00	000	027				408014
B	01	6	24	04	5	07	40	0928	278160	20	00	000	027			8	108010
D	01	6	24	04	5	07	40	0928	278160	20	00	000	027			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	027

EFFECTIVE DATE	OPER NO
01 DEC 1993	246

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 28	0928	278160	20	00	000	028	8.0	208.0	288	
00	16	06	046	06	4	0	HUSKY WAINWRIGHT 16D-6-46-6	0928	278160	20	00	000	028			8	408014
D0	01	07	046	06	4	0	HUSKY WAINWRIGHT 1D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	08	07	046	06	4	0	HUSKY WAINWRIGHT 8B-7-46-6	0928	278160	20	00	000	028			8	408010
D0	08	07	046	06	4	0	HUSKY WAINWRIGHT 8D-7-46-6	0928	278160	20	00	000	028			8	108010
D0	09	07	046	06	4	0	HUSKY WAINWRIGHT 9D-7-46-6	0928	278160	20	00	000	028			8	408014
D0	15	07	046	06	4	0	HUSKY WAINWRIGHT 15D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	16	07	046	06	4	0	HUSKY WAINWRIGHT 16B-7-46-6	0928	278160	20	00	000	028			8	108010
D0	16	07	046	06	4	0	HUSKY WAINWRIGHT 16D-7-46-6	0928	278160	20	00	000	028			8	108010
B0	01	17	046	06	4	0	HSUKY WAINWRIGHT 1B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	01	17	046	06	4	0	HSUKY WAINWRIGHT 1D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	02	17	046	06	4	0	HUSKY WAINWRIGHT 2B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	02	17	046	06	4	0	HUSKY WAINWRIGHT 2D-17-46-6	0928	278160	20	00	000	028			8	108010
D0	03	17	046	06	4	0	HUSKY WAINWRIGHT 3D-17-46-6	0928	278160	20	00	000	028			8	108010
00	03	17	046	06	4	0	HUSKY WAINWRIGHT 3-17-46-6	0928	278160	20	00	000	028			8	108010
B0	04	17	046	06	4	0	HUSKY WAINWRIGHT 4B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	04	17	046	06	4	0	HUSKY WAINWRIGHT 4D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	05	17	046	06	4	0	HUSKY WAINWRIGHT 5B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	05	17	046	06	4	0	HUSKY WAINWRIGHT 5D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	06	17	046	06	4	0	HUSKY WAINWRIGHT 6B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	06	17	046	06	4	0	HUSKY WAINWRIGHT 6D-17-46-6	0928	278160	20	00	000	028			8	108010
D0	07	17	046	06	4	0	HUSKY WAINWRIGHT 7D-17-46-6	0928	278160	20	00	000	028			8	108010
00	07	17	046	06	4	0	HUSKY WAINWRIGHT 7B-17-46-6	0928	278160	20	00	000	028			8	408010
B0	08	17	046	06	4	0	HUSKY WAINWRIGHT 8B-17-46-6	0928	278160	20	00	000	028			8	108010
00	10	17	046	06	4	0	HUSKY WAINWRIGHT 10B-17-46-6	0928	278160	20	00	000	028			8	108010
B0	11	17	046	06	4	0	HUSKY WAINWRIGHT 11B-17-46-6	0928	278160	20	00	000	028			8	408010
D0	11	17	046	06	4	0	HUSKY WAINWRIGHT 11D-17-46-6	0928	278160	20	00	000	028			8	108010
B0	12	17	046	06	4	0	HUSKY WAINWRIGHT 12B-17-46-6	0928	278160	20	00	000	028			8	108010
D0	12	17	046	06	4	0	HUSKY WAINWRIGHT 12D-17-46-6	0928	278160	20	00	000	028			8	108014
B0	13	17	046	06	4	0	HUSKY WAINWRIGHT 13B-17-46-6	0928	278160	20	00	000	028			8	408014
B2	01	18	046	06	4	0	HUSKY WAINWRIGHT 1B-18-46-6	0928	278160	20	00	000	028			8	108010
00	01	18	046	06	4	0	HUSKY WAINWRIGHT 1D-18-46-6	0928	278160	20	00	000	028			8	108010
00	02	18	046	06	4	0	HUSKY WAINWRIGHT 2D-18-46-6	0928	278160	20	00	000	028			8	108010
D0	07	18	046	06	4	0	HUSKY WAINWRIGHT 7D-18-46-6	0928	278160	20	00	000	028			8	118010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	028

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

EFFECTIVE DATE	OPER NO
01 DEC 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	8	18	046	06	4	0 HUSKY WAINWRIGHT 8B-18-46-6	0928	278160	20	00	000	028			8	108010
0	00	8	18	046	06	4	0 HUSKY WAINWRIGHT 8D-18-46-6	0928	278160	20	00	000	028			8	108010
0	00	9	18	046	06	4	0 HUSKY WAINWRIGHT 9B-18-46-6	0928	278160	20	00	000	028			8	408010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	028

EFFECTIVE DATE	OPER NO
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